


UPPCL Discoms: Additional MYT Formats for ARR FY 2023-24 as per UPERC email dtd 19.09.2022

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केरको, कानपुर

Annexure - 3 For True Up, APR and ARR Year

Particulars	Unit	Formulae	KESCO			Consolidated		
			True-Up	APR	ARR	True-Up	APR	ARR
Retail Sales	MU	A	3,996.64	3,979.14	4,182.79	93,744.89	1,07,606.27	1,14,673.95
Distribution Losses	%	B	9.61%	9.52%	7.95%	19.80%	16.98%	14.90%
Energy at Discom Periphery for Retail Sales	MU	C=A/(1-B)	3,757.76	4,349.96	4,441.28	1,11,887.36	1,29,613.78	1,34,751.48
Intra-State Transmission Losses	%	D	3.35%	3.27%	3.22%	3.33%	3.27%	3.22%
Energy Available at State periphery for Transmission	MU	E=C/(1-D)	3,887.20	4,497.01	4,695.47	1,11,513.79	1,33,995.44	1,39,234.84
Energy Purchase from Stations connected to Intra-State Transmission network (UPPTCL)	MU	F	2,466.47	3,050.41	3,186.75	76,721.12	92,083.48	94,496.72
Energy Purchase from Stations connected to Inter-State Transmission network (PSCIL)	MU	G=E-F	1,420.73	1,406.60	1,508.72	44,192.67	41,911.94	44,738.12
Inter-State Transmission Loss	%	H	5.34%	6.59%	3.70%	5.34%	6.59%	3.70%
Net Energy Received from Stations connected to Inter-State Transmission network at UPPTCL Periphery (Ex-Bus)	MU	I=5/(1-H)	1500.88	1505.80	1566.72	46,685.76	44,867.56	46,458.00
Power Purchase Intra- & Billed Energy/MU (Ex-Bus)	MU	J=F+I	3,967.35	4,596.21	4,753.47	1,23,406.88	1,36,951.06	1,45,954.72

Note: Licensee shall provide Energy Balance for True Up, APR and ARR in this format

अधीक्षण अधियन्ता (वा0)
केस्को, कानपुर

Annexure - 4 Details of Open Access Consumers for FY 2021

178.05

538211 0721 (MJD) 541.78

Sl No	DISCOM	Name of Entity	Consumer ID	Specialty or Category	Voltage Level (kV)	Type (Load/ Industry/Street/Other)	Total Contracted Demand	Contracted Demand for OA (MW/MVA)	Consumption (Million kWh)	Consumption from Open Access (MWh)	Wholesale Charges (Rs./kWh)	CSF (Rs./kWh)	Total OA Charges (Rs./kWh)
1	RESCO	EFF	9999911/85348	HV2	33	STDA	1.18	1.13	0.78	0.78	0.07	0.05	0.02
2	RESCO	KFCL	9999916/750	HV2	332	STDA	58.50	58.30	150.45	150.45	0.07	19.60	-
	MESCO	Hub Total	2.08				59.68	59.43	151.23	151.23	0.07	19.65	0.02

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Annexure 3: Information on short term power procurement.

S.No	Seller (Generator/Trader/DISCOM) Power Procured Through Exchanges	Period		Type of contract (RTC/Peak/Off-Peak)	Duration of contract (Months/Weeks/Months)	Time-slots for procurement (hh:mm - hh:mm)	Power Procured MW	Power Procured MU	Per unit cost of power, Rs./kWh	Cost of power, Rs. Cr
		Start Date	End Date							
1		1 Apr 21	31 Mar 22	Peak	10	18:00 - 06:00		1291.14	7.18	927.03
2		1 Apr 22	31 Aug 22	Peak	10	18:00 - 06:00		1212.27	9.19	1113.79

Note: Licensee shall provide data for True Up, APR and ARR in this format



Annexure - 7: Details of Distribution Loss

S. No.	Participant	K/ECO		Consolidated		K/ESCO		Consolidated		K/ESCO		Consolidated	
		FY22	FY23	FY22	FY23	FY23	FY24	FY23	FY24	FY23	FY24	FY23	FY24
A		System losses At 220 KV											
A1	Energy received into the system	0.74	566.03	0.86	604.63	0.89	625.05						
A2	Energy sold at this voltage level	0.74	565.85	0.86	604.42	0.89	624.83						
A3	Energy transmitted to the next (lower) voltage level	0.00	0.00	0.00	0.00	0.00	0.00						
A4	Energy Lost (A3-A2-A3)	0.00	0.18	0.00	0.21	0.00	0.22						
A5	Total Loss in the system [(A4/A1)*100%	0.00	0.00	0.00	0.00	0.00	0.00						
B		Losses At 132 KV											
B1	Energy received into the system	367.46	1,284.92	425.36	1,460.84	444.36	1,524.31						
B2	Energy sold at this voltage level	367.47	1,284.62	425.37	1,460.50	444.37	1,524.04						
B3	Energy transmitted to the next (lower) voltage level	0.00	0.00	0.00	0.00	0.00	0.00						
B4	Energy Lost (B3-B2-B3)	0.00	0.31	0.00	0.34	-0.01	0.27						
B5	Total Loss in the system [(B4/B1)*100%	0.00	0.00	0.00	0.00	0.00	0.00						
C		Losses At 66 KV											
C1	Energy received into the system												
C2	Energy sold at this voltage level												
C3	Energy transmitted to the next (lower) voltage level												
C4	Energy Lost (C3-C2-C3)												
C5	Total Loss in the system [(C4/C1)*100%												
D		Losses At 33 KV											
D1	Energy received into the system	3,389.66	1,15,094.18	3,923.75	1,27,548.92	4,069.02	1,32,602.12						
D2	Energy sold at this voltage level	191.20	5,074.35	229.41	5,878.08	239.62	6,264.06						
D3	Energy transmitted to the next (lower) voltage level	3,145.21	1,09,411.18	3,641.09	1,19,940.37	3,819.40	1,21,553.78						
D4	Energy Lost (D3-D2-D3)	53.25	1,548.65	53.25	1,729.86	40.00	1,784.28						
D5	Total Loss in the system [(D4/D1)*100%	0.02	0.01	0.01	0.01	0.01	0.01						
E		Losses At 11 KV											
E1	Energy received into the system	3,145.21	1,08,411.18	3,641.09	1,19,940.37	3,819.40	1,24,553.78						
E2	Energy sold at this voltage level	388.59	83,273.27	455.23	95,545.49	478.53	1,01,907.89						
E3	Energy transmitted to the next (lower) voltage level	1,715.93	3,882.86	3,177.96	4,502.37	1,111.79	4,733.59						
E4	Energy Lost (E3-E2-E3)	40.69	21,255.04	7.88	19,892.51	16.09	17,912.30						
E5	Total Loss in the system [(E4/E1)*100%	0.01	0.20	0.00	0.17	0.00	0.14						
F		Losses At LT											
F1	Energy received into the system	2,715.93	3,882.86	3,177.96	4,502.37	3,324.79	4,733.59						
F2	Energy sold at this voltage level	2,448.64	3,546.79	2,868.57	4,115.03	3,015.37	4,343.10						
F3	Energy Lost (F1-F2)	267.30	336.08	309.41	387.35	309.41	390.49						
F4	Total Loss in the system [(F3/F1)*100%	0.10	0.09	0.10	0.09	0.09	0.08						
G		Overall Losses											
1	Energy In	3,757.86	1,16,885.13	4,349.96	1,29,613.78	4,544.28	1,34,751.48						
2	Energy Out	3,396.64	93,744.87	3,979.43	1,07,603.52	4,178.78	1,14,663.92						
3	Total Distribution Loss [(1-2)/E1]*100%	9.61%	19.80%	8.52%	16.98%	8.04%	14.91%						

Note: Licensees shall provide data for True Up, APR and ARR years

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अधीक्षण अभियन्ता (वा10)
केस्को, कानपुर

Annexure 9 - Details of Interest on Consumer Security Deposit (CSD)

Particulars	Operating Security Deposit (As per Audited Accounts)	Closing Security Deposit (As per Audited Accounts)	ICSD per Accounted Accounts	ICSD as claimed in Petition (Thru Upi)	Account Debited amount
KLCCO	379,896	181.63	7.52	7.52	8.76
Complimentary of 5 Divisions	3,657.92	3,840.46	148.78	148.78	101.35


All figures in Rs. Crore

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Annexure - 10- To be submitted by each licensee separately - Population of the empty cells

Name of Licensee	PY 2025-26			PY 2024-25			PY 2023-24		
	Cases (Rs. Crs)	Grant (%) (Rs. Crs)	Grant Received as per Audited Accounts (Rs. Crs)	Cases (Rs. Crs)	Grant (%) (Rs. Crs)	Grant Received as per Audited Accounts (Rs. Crs)	Cases (Rs. Crs)	Grant (%) (Rs. Crs)	Grant Received as per Audited Accounts (Rs. Crs)
RESCO									
Cases									
Chaitanya Bank (Registration Bank) PSDS Scheme	0	0	0	0	0	0	0	0	0
Bank of Baroda	0	0.8	0	0	0.8	0	0	0	0
State Bank of India	0	0.6	0	0	0.6	0	0	0	0
State Bank of India	0	0.25	0	0	0.25	0	0	0	0
State Bank of India	0	0.6	0	0	0.6	55.05	0	0.6	28.55
TOTAL	0	2.25	0	0	2.25	55.05	0	2.25	28.55
As per Audited Accounts	0	0	0	0	0	0	0	0	0
Total	0	0	704.0758437	0	0	330.1533825	0	0	342.542
Total	0	0	-704.08	0	0	-330.15	0	0	342.54

Name of Licensee	PY 2025-26			PY 2024-25			PY 2023-24		
	Cases (Rs. Crs)	Grant (%) (Rs. Crs)	Grant Received as per Audited Accounts (Rs. Crs)	Cases (Rs. Crs)	Grant (%) (Rs. Crs)	Grant Received as per Audited Accounts (Rs. Crs)	Cases (Rs. Crs)	Grant (%) (Rs. Crs)	Grant Received as per Audited Accounts (Rs. Crs)
UPEL									
Cases									
Chaitanya Bank (Registration Bank) PSDS Scheme	0	0	0	0	0	0	0	0	0
Bank of Baroda	0	0	0	0	0	0	0	0	0
State Bank of India	0	0	0	0	0	0	0	0	0
State Bank of India	0	0	0	0	0	0	0	0	0
State Bank of India	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0
As per Audited Accounts	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0


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Alternative - 5B To be submitted by each Librarian s

Name of Librarian	FY 2018-19					FY 2019-20					FY 2020-21				
	Open (Rs. Crs.)	Grant (Rs. Crs.)	Grant Availed (Rs. Crs.)	Grant Approved (Rs. Crs.)	Grant Received as per Mutual Accounts (Rs. Crs.)	Open (Rs. Crs.)	Grant (Rs. Crs.)	Grant Availed (Rs. Crs.)	Grant Approved (Rs. Crs.)	Grant Received as per Mutual Accounts (Rs. Crs.)	Open (Rs. Crs.)	Grant (Rs. Crs.)	Grant Availed (Rs. Crs.)	Grant Approved (Rs. Crs.)	Grant Received as per Mutual Accounts (Rs. Crs.)
Case:															
BT 038															
Central Bank Institutional Bank PDS Scheme															
Shriya Bha		81.87	0	0	0	202.06	0	0	0	56,182.65	0	0	0	0	0
Ritesh Bha		0	0.9	0	0	0	0.9	0	0	0	0	0.9	0	0	0
Shriya Bha		0	0.6	0	0	0	0.6	0	0	0	0	0.6	0	0	0
Shriya Bha		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Shriya Bha		0	0.25	0	0	0	0.25	0	0	0	0	0.25	0	0	0
Shriya Bha		237.57	0.6	447.542	467.22	0	0.6	0	0.19	0	0	0.6	0	4.128	0
Shriya Bha		0	0.6	0	0	0	0.6	0	0	0	0	0.6	0	0	0
Shriya Bha		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Shriya Bha		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Shriya Bha		289.34	0	347.542	288.877	0	202.06	0	238.5776	0	0	0	0	-2591.9433	0
Shriya Bha					-91.8771				-238.5776					1545.4888	0.00

Name of Librarian	FY 2018-19					FY 2019-20					FY 2020-21				
	Open (Rs. Crs.)	Grant (Rs. Crs.)	Grant Availed (Rs. Crs.)	Grant Approved (Rs. Crs.)	Grant Received as per Mutual Accounts (Rs. Crs.)	Open (Rs. Crs.)	Grant (Rs. Crs.)	Grant Availed (Rs. Crs.)	Grant Approved (Rs. Crs.)	Grant Received as per Mutual Accounts (Rs. Crs.)	Open (Rs. Crs.)	Grant (Rs. Crs.)	Grant Availed (Rs. Crs.)	Grant Approved (Rs. Crs.)	Grant Received as per Mutual Accounts (Rs. Crs.)
Case:															
BT 038															
Central Bank Institutional Bank PDS Scheme															
Shriya Bha		5,892.84				4,841.26									
Shriya Bha		1,196.74	4.50	1,417.87	212.28	1,241.24	4.50	948.66	673.17	361.17	4.50	875.05	15.59		
Shriya Bha		1,794.50	3.00	1,118.94	49.37	1,111.28	3.00	799.97	336.30	594.67	3.00	320.44	40.89		
Shriya Bha		604.72	1.25	307.61	46.59	235.61	1.25	36.40	17.39	1.35	1.35				
Shriya Bha		1,650.51	3.00	960.10	167.22	934.00	3.00	348.49	12.57	365.89	3.00	219.39	4.23	10.88	
Shriya Bha		4,701.40	3.00	3,817.84	84.28	3,733.28	3.00	1,111.89	526.89	1,241.24	3.00	655.96		61.70	
Shriya Bha					3,107.84				4,811.11						
Shriya Bha					4,811.72				4,111.72						
Shriya Bha		11,340.34		8,412.65	483.95	5,144.08		8,997.77	1,947.76	7,843.33		1,170.87		-618.66	1,470.88

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केस्को, कापलपुर

Annexure - 3D- To be submitted by each Loanee/s

Name of Loanee	FY 2022-23				FY 2023-24				Total			
	Case No.	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)	Capex (Rs. Crore)	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)	Capex (Rs. Crore)	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)	Capex (Rs. Crore)	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)
RT DAS	8.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Business Plan	8.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Schemes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REGVY 11th Plan	21.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DDUSY	5.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IPDS	1.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAVPR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IPDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REWARD SCHEME	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REWARD SCHEME	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LEAS UDAY Grants	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	52.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Name of Loanee	FY 2022-23				FY 2023-24				Total			
	Case No.	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)	Capex (Rs. Crore)	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)	Capex (Rs. Crore)	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)	Capex (Rs. Crore)	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)
RT DAS	5.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Business Plan	5.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Schemes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REGVY 11th Plan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DDUSY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IPDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAVPR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IPDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REWARD SCHEME	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REWARD SCHEME	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LEAS UDAY Grants	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	7,317.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00


अधीक्षण अभियन्ता (वा०)
 केसरो, काजपुर

Form No. 11
 To be filled up by the applicant for the purpose of the scheme and to be submitted to the District Collector, District Office, District Headquarters, District, before the closing date of the scheme.


Sl. No.	Particulars	Amount	Percentage
1	Bank Identification Number (BIN)	40%	60%
2	Bank Name	40%	60%
3	Branch Name	40%	60%
4	Branch Address	40%	60%
5	Branch Phone	40%	60%
6	Branch Email	40%	60%
7	Branch Website	40%	60%
8	Branch Fax	40%	60%
9	Branch Telex	40%	60%
10	Branch Cable	40%	60%
11	Branch SWIFT	40%	60%
12	Branch BIC	40%	60%
13	Branch AIC	40%	60%
14	Branch MIC	40%	60%
15	Branch NIC	40%	60%
16	Branch PIC	40%	60%
17	Branch TIC	40%	60%
18	Branch VIC	40%	60%
19	Branch ZIC	40%	60%
20	Branch WIC	40%	60%
21	Branch SIC	40%	60%
22	Branch UIC	40%	60%
23	Branch QIC	40%	60%
24	Branch OIC	40%	60%
25	Branch PIC	40%	60%
26	Branch TIC	40%	60%
27	Branch VIC	40%	60%
28	Branch ZIC	40%	60%
29	Branch WIC	40%	60%
30	Branch SIC	40%	60%
31	Branch UIC	40%	60%
32	Branch QIC	40%	60%
33	Branch OIC	40%	60%
34	Branch PIC	40%	60%
35	Branch TIC	40%	60%
36	Branch VIC	40%	60%
37	Branch ZIC	40%	60%
38	Branch WIC	40%	60%
39	Branch SIC	40%	60%
40	Branch UIC	40%	60%
41	Branch QIC	40%	60%
42	Branch OIC	40%	60%
43	Branch PIC	40%	60%
44	Branch TIC	40%	60%
45	Branch VIC	40%	60%
46	Branch ZIC	40%	60%
47	Branch WIC	40%	60%
48	Branch SIC	40%	60%
49	Branch UIC	40%	60%
50	Branch QIC	40%	60%
51	Branch OIC	40%	60%
52	Branch PIC	40%	60%
53	Branch TIC	40%	60%
54	Branch VIC	40%	60%
55	Branch ZIC	40%	60%
56	Branch WIC	40%	60%
57	Branch SIC	40%	60%
58	Branch UIC	40%	60%
59	Branch QIC	40%	60%
60	Branch OIC	40%	60%
61	Branch PIC	40%	60%
62	Branch TIC	40%	60%
63	Branch VIC	40%	60%
64	Branch ZIC	40%	60%
65	Branch WIC	40%	60%
66	Branch SIC	40%	60%
67	Branch UIC	40%	60%
68	Branch QIC	40%	60%
69	Branch OIC	40%	60%
70	Branch PIC	40%	60%
71	Branch TIC	40%	60%
72	Branch VIC	40%	60%
73	Branch ZIC	40%	60%
74	Branch WIC	40%	60%
75	Branch SIC	40%	60%
76	Branch UIC	40%	60%
77	Branch QIC	40%	60%
78	Branch OIC	40%	60%
79	Branch PIC	40%	60%
80	Branch TIC	40%	60%
81	Branch VIC	40%	60%
82	Branch ZIC	40%	60%
83	Branch WIC	40%	60%
84	Branch SIC	40%	60%
85	Branch UIC	40%	60%
86	Branch QIC	40%	60%
87	Branch OIC	40%	60%
88	Branch PIC	40%	60%
89	Branch TIC	40%	60%
90	Branch VIC	40%	60%
91	Branch ZIC	40%	60%
92	Branch WIC	40%	60%
93	Branch SIC	40%	60%
94	Branch UIC	40%	60%
95	Branch QIC	40%	60%
96	Branch OIC	40%	60%
97	Branch PIC	40%	60%
98	Branch TIC	40%	60%
99	Branch VIC	40%	60%
100	Branch ZIC	40%	60%


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**Annexure-12 : Billing determinants of last 5 years.
Submitted alongwith Revenue-Sales Formats.**


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Annexure-13: I NV-10 details		FY 2016-17				FY 2017-18				FY 2018-19			
DISCOM	Category	NUMBER OF CONSUMERS	CONNECTED LOAD (KW)	SALES (MU)	REVENUE (CR.)	NUMBER OF CONSUMERS	CONNECTED LOAD (KW)	SALES (MU)	REVENUE (CR.)	NUMBER OF CONSUMERS	CONNECTED LOAD (KW)	SALES (MU)	REVENUE (CR.)
KESCO	Class IV Em ployees	902	2769	2.45	0.45	895	2765	2.42	0.45	882	2646	2.381	0.40
KESCO	Class III Em ployees	589	2313	4.15	0.49	581	2304	3.98	0.49	574	2296	3.967	0.46
KESCO	Class II Em ployees	115	595	1.12	0.096	115	595	1.12	0.096	120	600	1.154	0.12
KESCO	Class I Em ployees	36	245	0.596	0.0297	36	245	0.596	0.0297	38	266	0.598	0.03
KESCO	Pensioners	2946	7842	13.021	1.37	2973	8366	13.73	1.52	3842	11587	20.258	2.87
KESCO	Total	4,588	11,764	21.34	2.44	4,600	14,275	21.85	2.59	5,456	17,355	28.358	3.88


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Annexure-13: MV-3.0 details

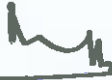
CLASS/CM	CATEGORY	FY 2019-20					FY 2020-21					FY 2021-22				
		NUMBER OF CONSUMERS	CONNECTED LOAD (KW)	SALES (MU)	REVENUE (RS.)	NUMBER OF CONSUMERS	CONNECTED LOAD (KW)	SALES (MU)	REVENUE (RS.)	NUMBER OF CONSUMERS	CONNECTED LOAD (KW)	SALES (MU)	REVENUE (RS.)			
KESCO	Class IV Employees	901	2703	3.186	0.40	901	2703	3.244	0.41	901	2703	3.244	0.41			
KESCO	Class III Employees	735	2940	2.894	0.33	735	2940	3.528	0.40	735	2940	3.528	0.40			
KESCO	Class II Employees	166	830	1.582	0.13	166	830	2.004	0.16	166	830	2.004	0.16			
KESCO	Class I Employees	38	266	0.798	0.05	38	266	0.798	0.05	38	266	0.798	0.05			
KESCO	Pensioners	3291	13164	15.797	2.06	3366	13983	15.796	2.14	3366	13983	15.796	2.14			
KESCO	Total	5,131.00	14,903	24.25	2.97	5,206	20,722	25.370	3.16	5,206	20,722	25.370	3.16			



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Annexure-14: Item-wise details of CWIP for true-up year FY 2021-22


DISCOM	FY21-22	Opening CWIP (Rs. Crore)	Addition in CWIP (Rs. Crore)	Deduction In CWIP (Rs. Crore)	Capitalisation (Rs. Crore)	Closing CWIP (Rs. Crore)
KESCO	FY22	126.83	101.15	27.26	100.68	100.04
UPPCL	FY22	8,220.35	10,881.15	3,601.11	11,542.15	3,958.24


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Annexure-15- Details of CAPEX above 10 Crs. Schemes.

Already covered under Annexure-11.





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Annexure-16: Details of Electricity duty in bad debts for true-up year F Amount (Rs. Crore)

SN	Description	KESCO	UPPCL
1	Bad Debts accounted for trade receivables outstanding from consumers on account of supply of Power	524.14	14,423.93
2	Bad Debts accounted for trade receivables outstanding from consumers on account of Electricity Duty	25.38	1,407.55
3	Net Bad Debts	549.52	15,831.48

*Considered doubtful but not bad debts.


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Annexure-17: Audited Financial Statement and CAG Reports

Discoms	CAG Report
KESCO	CAG Report of FY2018-19 available with Discom.



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Annexure-18: 25. Provide various types of Subsidies (both State and Central) along with the related documents for example G.O.s, Budget and its subsequent revisions for FY 2021-22, FY 2022-23 and FY 2023-24.

Amount (in Crs.)				
DISCOM	FY2021-22	FY2022-23	FY2023-24	Remarks
KESCO	219.96	55.87	0	As per Note-20 of other Income for additional subsidy for operational loss funding received from GoUP in Balance Sheets.
CONSOLIDATED- UPPCL	219.96	55.87	0	



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