GUPTA AKASH & COMPANY
Chartered Accountants
133/118, M-Block,
Kidwai Nagar, Kanpur - 208011
Mobile: 0512-3551579; 06392598996;
e-mail: guptaakashcompany@gmail.com;



### Report on Review of Interim Financial Information

To the Board of Directors of Kanpur Electricity Supply Company Limited

#### Introduction

We have reviewed the accompanying Balance sheet of Kanpur Electricity Supply Company Limited as of December 31<sup>st</sup>, 2024 and the related statements of profit & loss for and cash flows for the period then ended, and a summary of significant accounting policies and other explanatory notes. Management is responsible for the preparation and fair presentation of this interim financial information in accordance with the Provisions of Companies Act, 2013. Our responsibility is to express a conclusion on this financial information based on our review.

#### Scope of Review

We conducted our review in accordance with Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### **Emphasis of Matter**

Management has informed us that the transactions pertaining to duties & taxes, establishment liabilities for trust, gratuity, leave encashment etc. is subject to year-end reconciliation. Inventory as on date is subject to physical verification and its value is subject to year-end reconciliation. Cost of power purchase, interest on loans, principal repayments and receipt of loan is accounted for as per advice received from holding company UPPCL for the concerned period. Further the rate and quantity of power purchase is subject to change at year end as per advices/supplementary bills received from the holding company UPPCL. Similarly amount with respect to final amount of depreciation, provisions and other quarter end adjustments are subject to year-end adjustments and may impact the financial statement accordingly. Further the figures have been reclassified, regrouped wherever necessary from previous quarter.



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#### Conclusion

Based on our review and subject to points mentioned at Emphasis of Matters para nothing has come to our attention that causes us to believe that the accompanying financial information does not present fairly, in all material respects the state of affairs of the entity as at December, 31<sup>st</sup> 2024, and of its results of operations and its cash flows for the period then ended in accordance with provision of Companies Act, 2013.

For Gupta Akash & Company
Chartered Accountants
Firm's Registration Number 0197340 &

(CA Akash Gupta) (Partner)

Membership Number 417069

UDIN:

UDIN-25417069BMLLTC5542.

Place of Signature: Kanpur Date: 05-02-2025



## BALANCE SHEET AS AT 31.12.2024

(₹ in Crore)

	Particulars	Note	AS AT 31.12.2024	AS AT 31.03.2024
	7 di distribuidi S	No.	UNAUDITED	AUDITED
(I) A	SSETS			
AL NI	on-current Assets			
11	n) Property, Plant and Equipment	2	967.59	973.51
_	(r) Capital Work-in-Progress	3	389.13	350.49
	) Intangible Assets	4	21.81	19.25
	I) Intangible Assets Under Development	5	-	
	e) Financial Assets			
,	(i) Others	6	359.90	330.6
(2) C	urrent Assets			
	a) Inventories	7	103.28	109.5
(t	) Financial Assets			
	(i) Trade Receivables	8	2,115.47	2,279.8
	(ii) Cash and Cash Equivalents	9-A	109.49	121.98
	(iii) Bank balances other than (ii) above	9-B	0.22	0.22
	(iv) Others	10	278.69	330.8
(0	b) Other Current Assets	11	11.29	11.0
	Total Assets		4,356.88	4,527.41
(II) E	QUITY AND LIABILITIES			
Ε	quity			
(2	a) Equity Share Capital	12	2,785.70	2,663.43
(1	o) Other Equity	13	(4,416.17)	(4,241.10
L	iabilities			
(1) N	on-current Liabilities			
(8	a) Financial Liabilities			
	(i) Borrowings	14	1,608.07	1,888.1
-	(ii) Other Financial Liabilities	15	296.68	288.8
(~/	current Liabilities			
(8	a) Financial Liabilities			
	(i) Borrowings	16	831.22	593.5
	(ii) Trade Payables	17		
	Total outstanding dues of Micro and Small Enterprises			•
	Total outstanding dues of Creditors other than Micro and Small Enterprises		1,159.63	1,326.2
	(iii) Other Financial Liabilities	18	2,091.75	2,008.4
S	Significant Accounting Policies of Consolidated Financial Statement	1		
N	lotes on Accounts of Consolidated Financial Statement	29		
N	lote 1 to 28 form integral part of Accounts.			
	Total Equity and Liabilities		4,356.88	4,527.4

The accompanying notes form an integral part of the financial statements. As per our separate report of even date attached

Gupta Akash & Company **Chartered Accountants** 

FRN. 019734C

**CA Akash Gupta** Partner

M. No. 417069

Date: Jus Place: Kanpur UDIN-25417069 BMLLTC5542 For and on behalf of the Board of Directors

(Anil Kumar)

(Pallavi Khurana Malhotra) D. G.M.(A)/CFO

Company Secretary M. No.: F-9024

(Manoj Bansal) Director (F) DIN No. 10427842

gum

(Samuel Paul N.) Managing Director DIN No. 08397262



# STATEMENT OF PROFIT AND LOSS FOR THE PERIOD ENDED ON 31.12.2024

(₹ in Crore)

	Particulars	Note No.	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024	
		Unaudited		Unaudited	Unaudited	Unaudited	Unaudited	Audited	
	Revenue From Operations	19	770.77	996.62	848.51	2,603.27	2,417.52	3,177.70	
II	Other Income	20	(122.72)	94.99	15.36	(9.02)	96.97	184.50	
III	Total Income (I+II)		648.05	1,091.51	863.87	2,594.25	2,514.49	3,362.20	
IV	EXPENSES								
	1 Purchases of Stock-in-Trade (Power Purchased)	21	590.37	841.80	643.18	2,234.47	2,073.65	2,699.07	
	2 Employee Benefits Expense	22	38.87	33.75	33.43	100.91	90.27	142.46	
	3 Finance Costs	23	64.73	64.50	70.79	194.13	217.62	284.60	
	4 Depreciation and Amortization Expenses	24	20.96	26.60	18.84	63.12	56.51	78.75	
	5 Administration, General & Other Expenses	25	26.06	24.72	43.78	66.14	144.45	113.46	
	6 Repairs and Maintenance	26	14.44	16.78	16.38	38.93	36.07	56.34	
	7 Bad Debts & Provisions	27	112.65	123.56	284.12	314.73	284.12	526.55	
	Total Expenses (IV)		868.08	1,131.71	1,110.52	3,012.43	2,902.69	3,901.23	
v	Profit/(Loss) before Exceptional Items and Tax (III-IV)		(220.03)	(40.10)	(246.65)	(418.18)	(388.20	(539.03)	
VI	Exceptional Items	28		- 1	-		-	(6.94)	
VII	Profit/(Loss) before Tax (V(+/-)VI)		(220.03)	(40.10)	(246.65)	(418.18)	(388.20	(545.97)	
VIII	Tax expense:								
	(1) Current tax				-			-	
	(2) Deferred tax	Name of the last			- 1			-	
IX	Profit (Loss) for the period from continuing operations (VII-VIII)		(220.03)	(40.10)	(246.65	(418.18)	(388.20	(545.97)	
х	Profit/(Loss) from discontinued operations		-	-		-	-	-	
XI	Tax expense of discontinued operations		-	-	-	-	-	-	
XII	Profit/(Loss) from discontinued operations (after tax) (X-XI)			-	-	-			
XIII	Profit/(Loss) for the period (IX+XII)		(220.03)		(246.65	(418.18	(388.20	(545.97	

Auton fin malaum.

XIV	Other Comprehensive Income							ICE TO A SE
A	(i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Acturial Gain aor Loss)			-		-		0.05
	(ii) Income tax relating to items that will not be reclassified to profit or loss				-		-	-
В	(i) Items that will be reclassified to profit or loss			-	2		-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss			-	The state of the s		- 1	-
χV	Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		(220.03)		(246.65)	(418.18)	(388.20)	(545.92)
XVI	Earnings per equity share (continuing operation) :							
	(1) Basic		(0.80)		(1.00)	(1.52)	(1.57)	(2.21)
	(2) Diluted		(0.80)	-	(1.00)	(1.52)	(1.57)	(2.21)
XVII	Earnings per equity share (for discontinued operation):							
	(1) Basic			- I	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	- 1		-
	(2) Diluted			-	-			-
XVIII	Earnings per equity share (for discontinued & continuing operations)			5 S S				
	(1) Basic		(0.80)	-	(1.00)	(1.52)	(1.57)	(2.21)
	(2) Diluted		(0.80)	-	(1.00)	(1.52)	(1.57)	(2.21)
	Significant Accounting Policies of Consolidated Financial Statement	1						
	Notes on Accounts of Consolidated Financial Statement	29						
	Note 1 to 28 form integral part of Accounts.		DENOMINATION OF THE PARTY					

The accompanying notes form an integral part of the financial statements.

As per our separate report of even date attached

KANPUR

For

Gupta Akash & Companyash &

Chartered Accountants FRN. 019734C

CA Akash Gupta

Partner

M. No. 417069

Date: Mys Place: Kanpur

UDIN-25417069 BM LLTC5542

For and on behalf of the Board of Directors

(Anil Kumar)

D. G.M.(A)/CFO

(Manoj Bansal) Director (F)

DIN No. 10427842

(Pallavi Khurana Malhotra)

Company Secretary M. No.: F-9024

(Samuel Paul N.) Managing Director

DIN No. 08397262



#### STATEMENT OF CASH FLOWS FOR THE PERIOD ENDED 31st DECEMBER, 2024

Amount (₹ in Crores)

Particulars	For the period ended 31.12.2024	For the year ended 31.03.2024
A. Cash Flow from Operating Activities		
Profit/(Loss) for the Period	(418.18)	(545.92
Adjustments for:	(110:10)	(0.10.02
a) Depreciation	63.12	78.75
b) Interest & Financial charges	194.13	284.60
c) Bad Debts & Provision	314.73	526.55
d) Interest income	(1.73)	(0.95
e) Provision written back	- 1	(20.60
f) Other Comprehensive Income	-	(0.05
g) Amortisation of Consumer Contribution, Grant & Other	(14.12)	(19.34
Sub Total	556.13	848.96
Operating Profit before Working Capital changes	137.95	303.04
Adjustments for increase/ decrease in Operating Assets/Liabilities:		
a) Inventory	6.29	(59.46)
b) Trade Receivables	(150.34)	251.73
c) Other Current Financial Assets	52.16	(20.02)
d) Other Current Assets	(0.28)	1.15
e) Other Current financial Liability	83.35	189.46
f) Trade Payables	(166.62)	(18.26)
g) Non-Current Financial assets	(29.23)	59.79
h) Non-Current Liability	7.88	33.81
Sub Total	(196.79)	438.20
Net Cash Flow from Operating Activities (A)	(58.84)	741.24
B. Cash Flow From Investing Activities		
a) Decrease/(increase) in Fixed Assets	(97.43)	(64.19)
b) Decrease/(increase) in Capital Advances	(0.97)	(183.40)
c) Interest income	1.73	0.95
d) Fixed Deposits		0.04
Net Cash Flow from Investing Activities (B)	(96.67)	(246.60)
C. Cash Flow from Financing Activities		
a) Increase/(Decrease) in Borrowings	(42.41)	(467.97)
b) Proceeds from Share Application Money	371.57	
c) Proceeds from Consumers Contribution & GoUP Capital Subsidy	3/1.5/	318.01
(Reserve & Surplus)	8.00	10.26
d) Interest & Financial charges	(194.13)	(284.60)
Net Cash Flow from Financing Activities (C)	143.03	(424.30)
NET INCREASE/(DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(12.49)	70.34
CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	121.98	51.64
CASH & CASH EQUIVALENTS AT THE END OF THE PERIOD	109.49	121.98

As per our separate report attached

For and on behalf of the Board of Directors

Gupta Akash & Company

Chartered Accountants h &

FRN. 0197340

CA Akash Gupta

Partner

M. No. 417069

(Manoj Bansal) Director (F)

(Anil Kumar)

D. G.M.(A)/CFO

DIN No. 10427842

(Pallavi Khurana Malhotra)

Company Secretary

M.No F-9024

(Samuel Paul N.) Managing Director

DIN No. 08397262

Date: Mur Place: Kanpur VDIN - 25417069BMLLTC5542



## STATEMENT OF CHANGES IN EQUITY

(? in Crore)

	A.	EQU	YTI	SHAR	CAP	ITAL	AS A	T 31.	12.2024
--	----	-----	-----	------	-----	------	------	-------	---------

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
2,663.42	122.28		2,785.70

#### B. OTHER EQUITY AS AT 31.12.2024

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve		Total
Balance at the beginning of the reporting period	85.87	391.36	14.46		(4,732.85)	(4,241.16)
Reversal of Provisions related to Discoms	1975	-	-			
Balance at the beginning of the reporting period	85.87	391.36	14.46	-	(4,732.85)	(4,241.16)
Changes in accounting policy or prior period errors				-	-	-
Adjustment as per Point no. 37 of Note no. 29	-	-	-	-	-	- (1.04)
Restated balance at the beginning of the reporting period	85.87	391.36	14.46		(4,732.85)	(4,241.16)
Profit/(Loss) for the Period	-	The state of the s	-	-	(418.18)	(418.18)
Other Comprehensive Income for the Period	-		-		-	-
Reversal of Provisions of Impairment on investment, Trade Receivable & Others through P&L	-	-	-	*	- 1	-
Net Total Comprehensive Income/(Loss) for the reporting period				-	(418.18)	(418.18)
Subsidy under Atmnirbhar Scheme	-		-	-	-	-
Addition during the Period		8.00	-	-	-	8.00
	-	(14,12)	-	-	-	(14.12)
Reduction during the Period	371.57	_	-			371.57
Share Application Money Received	(122.28)		-	-		(122.28)
Share Allotted against Application Money  Balance at the end of the reporting period	335.16	A STATE OF THE PARTY OF THE PAR	14.46	-	(5,151.03)	(4,416.17)

Net Balance at the end of the reporting period (4,416.17)

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#### A. EQUITY SHARE CAPITAL AS AT 31.03.2024

Balance at the beginning of	Changes in Equity	Change in Equity Share Capital due to	Balance at the end of the reporting period
the reporting period	Share Capital during the year	Prior Period Errors	
2,249.31	414.11	0.00	2,663.42

#### B. OTHER FOULTY AS AT 31.03.2024

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the Year	181.97	400.44	14.46	-	(4,186.93)	(3,590.06)
Changes in accounting policy or prior period errors			-		- 1	
Adjustment as per Point no. 37 of Note no. 31		-	-	-		
Restated balance at the beginning of the Year	181.97	400.44	14.46		(4,186.93)	(3,590.06)
Profit/(Loss) for the Year		-	-	-	(545.97)	(545.97)
Other Comprehensive Income for the Year	-	-			0.05	0.05
Reversal of Provisions of Impairment on investment, Trade Receivable & Others through P&L			i <del>e</del>		-	-
Net Total Comprehensive Income/(Loss) for the Year					(545.92)	(545.92)
Subsidy under Atmnirbhar Scheme			F-24 - 1	- 1		-
Addition during the Year	- 1	10.26	- 1		-	10.26
Reduction during the Year		(19.34)	-		-	(19.34)
Share Application Money Received	318.01			-	// N	318.01
Share Allotted against Application Money	(414.11)	-		-		(414.11)
Balance at the end of the Year	85.87	391.36	14.46		(4,732.85)	(4,241.16)

Net Balance at the end of the Year

(4,241.16)

As per our separate report of even date attached

For

Gupta Akash & Company **Chartered Accountants** 

FRN. 019734C

CA Akash Gupta

Partner

M. No. 417069

Date: 51425
Place: Kanpur
UDIN-25417069BMLLTC5542

(Manoj Bansal) Director (F) DIN No. 10427842

(Anil Kumar)

D.G.M. (A)/CFO

(Pallavi Khurana Malhotra)

For and on behalf of the Board of Directors

**Company Secretary** 

M. No.: F-9024

(Samuel Paul N.) Managing Director DIN No. 08397262

NOTE-2

							Deprec	iation			Block	
		Gross Block						Adjustment/	100 000 10 2024	4 AS AT 31.12.2024	AS AT 31.03.202	
Particulars	Rate of	Rate of Depreciation (%)	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 31.12.2024	AS AT 01.04.2024	Addition	Deletion	AS AT 31.12.2024	AS AT SZIZZZZZZ	
	Depreciation (70)	AS AT GALL TO SEE		Deletion					21.28	35.53	36.8	
		55.04	1.17		56.81	18.83	2.45	-	249.09		314.00	
Buildings	3.34%	55.64	22.25	_	556.17	219.92	29.17	-	481.22	613.35		
Plant & Machinery	5.28%	533.92			1,094.57	453.26	27.96	-			0.0	
ines, Cable Networks etc.	5.28%	1,064.42	30.15		4.07	3.68	-	-	3.68		1.1	
/ehicles	9.50%	4.07	-		2.75	1.57	0.21	-	1.78			
Furniture & Fixtures	6.33%	2.75	-	-	30.94		0.02		20.67	10.27	0.0	
Office Equipments	6.33%	30.62	0.32		30.94	20.00				067.50	973.5	
Mice Edubilion					1,745.31	717.91	59.81		777.72	967.59	37310	

NOTE-2

## PROPERTY, PLANT & EQUIPMENT

(₹ in Crore)

						Depreci	ation		Net I	Block
		Gross B	lock						AC AT 21 02 2024	AS AT 01.04.2023
Rate of Depreciation (%)	AS AT 01.04.2023	Addition	Adjustment/	AS AT 31.03.2024	AS AT 01.04.2023	Addition	Deletion AS AT 31.03.2024	AS AT 51.05.2024		
Natural Section			Deletion					18.83	36.81	37.45
		1 20		55.64	16.99		-		314.00	331.5
3.34%				533.92	194.66	25.26				
5.28%	526.25					46.07	-			0.4
5.28%	1,053.72	10.70	-			0.06	-	3.68		
	4.07		-				-	1.57	1.18	
100000000000000000000000000000000000000		0.41	-	2.75				20.65	9.97	9.6
	The state of the s		_	30.62	19.01	1.64				
6.33%	28.69	1.00							073 51	1,026.5
	1 CCD E1	21.91		1,691.42	642.94	74.97		717.91	973.31	
	3.34% 5.28% 5.28% 9.50%	3.34% 54.44 5.28% 526.25 5.28% 1,053.72 9.50% 4.07 6.33% 2.34	Rate of Depreciation (%)  3.34% 54.44 5.28% 526.25 7.67 5.28% 1,053.72 10.70 9.50% 4.07 6.33% 2.34 0.41 6.33% 28.69 1.93	Depreciation (%)         AS AT 01.04.2023         Addition         Deletion           3.34%         54.44         1.20         -           5.28%         526.25         7.67         -           5.28%         1,053.72         10.70         -           9.50%         4.07         -         -           6.33%         2.34         0.41         -           6.33%         28.69         1.93         -	Rate of Depreciation (%)  AS AT 01.04.2023  Addition  Adjustment/Deletion  AS AT 31.03.2024  3.34% 54.44 1.20 - 55.64 5.28% 526.25 7.67 - 533.92 5.28% 1,053.72 10.70 - 1,064.42 9.50% 4.07 - 4.07 6.33% 2.34 0.41 - 2.75 6.33% 28.69 1.93 - 30.62	Rate of Depreciation (%)  AS AT 01.04.2023  Addition  AS AT 31.03.2024  AS AT 01.04.2023  194.66  1,053.72  1,064.42  407.19  1,053.72  1,070  1,064.42  407.19  1,053.72  1,071	Rate of Depreciation (%)         Gross Block         As AT 01.04.2023         Addition         Adjustment/Deletion         As AT 01.04.2023         Addition           3.34%         54.44         1.20         -         55.64         16.99         1.84           5.28%         526.25         7.67         -         533.92         194.66         25.26           5.28%         1,053.72         10.70         -         1,064.42         407.19         46.07           9.50%         4.07         -         -         4.07         3.62         0.06           9.50%         4.07         -         -         2.75         1.47         0.10           6.33%         2.34         0.41         -         2.75         19.01         1.64           6.33%         28.69         1.93         -         30.62         19.01         1.64	Rate of Depreciation (%) AS AT 01.04.2023 Addition Adjustment/Deletion AS AT 31.03.2024 AS AT 01.04.2023 Addition Adjustment/Deletion AS AT 01.04.2023 Addition Adjustment/Deletion AS AT 01.04.2023 Addition Adjustment/Deletion AS AT 01.04.2023 Addition Addition Adjustment/Deletion	Rate of Depreciation (%)   As AT 01.04.2023   Addition   Adjustment/Deletion   As AT 31.03.2024   As AT 01.04.2023   Addition   Adjustment/Deletion   As AT 31.03.2024   As AT 01.04.2023   Addition   Adjustment/Deletion   As AT 31.03.2024	Rate of Depreciation (%)  AS AT 01.04.2023  Addition  Adjustment/ Deletion  AS AT 31.03.2024  AS AT 01.04.00  AS AT 01.0

CAPITAL WORKS IN PROGRESS

Note-3

(₹ in Crore)

Particulars	AS AT 01.04.2024	Additions	Deductions/ Adjustments	Capitalised  During the Year	AS AT 31.12.2024
10.00					
	00.77	91.56	_	(53.89)	100.44
Capita! Work in Progress	62.77		-	-	288.69
Advance to Supplier/Contractor	287.72	0.97			
Advance to Cupp				(53.89)	389.13
Total	350.49	92.53	•	(53.65)	000110

Note-3

# CAPITAL WORKS IN PROGRESS

(₹ in Crore)

Particulars	AS AT 01.04.2023	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2024
				(04.04)	62.77
a " Little de la Drograce	29.13	55.55	-	(21.91)	287.72
Capital Work in Progress Advance to Supplier/Contractor	104.32	183.40	•	-	201.12
Advance to Supplier Community				(21,91)	350.49
Total	133.45	238.95	•	(21.91)	000.70

And Bir Considered

# KANPUR ELECTRICITY SUPPLY COMPANY LIMITED 14/71 CIVIL LINES, KANPUR

CIN: U40105UP1999SGC024626

Note- 4

#### intangible Assets

(₹ in Crore)

	Gross Bl	THE RESERVE OF THE PARTY OF THE		The second secon					
2024 A	ddition	Adjustment/ Deletion	AS AT 31.12.2024	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 31.12.2024	AS AT 31.12.2024	AS AT 31.03.2024
	5.87	- Deletion	35.58	10.46	3.31		13.77	21.81	19.25
			35.58	10.46	3.31	-	13.77	21.81	19.2
2	29.71	29.71 5.87	29.71 5.87 -	29.71 5.87 - 35.58	29.71 5.87 - 35.58 10.46	29.71 5.87 - 35.58 10.46 3.31	29.71 5.87 - 35.58 10.46 3.31 -	29.71 5.87 - 35.58 10.46 3.31 - 13.77	29.71 5.87 - 35.58 10.46 3.31 - 13.77 21.81

Note-4

#### Intangible Assets

(₹ in Crore)

						Amorti				Block
		Gross E	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.				Adjustment/	AS AT 31.03.2024	AS AT 31.03.2024	AS AT 01.04.2023
Particulars	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 31.03.2024	AS AT 01.04.2023	Addition	Deletion	AS AT OTHER DE		
		0.64		29.71	6.68	3.78		10.46	19.25	14.3
Software	21.07	8.64				3.78		10.46	19.25	14.3
Total	21.07	8.64		29.71	0.08	3				

Note 5

## Intangible Assets under Development

(₹ in Crore)

		Gross Block					
Particulars	AS AT 01.04.2024	Addition	Adjustment/ Capitalised	AS AT 31.12.2024			
Software		5.36	5.36				
Total		5.36	5.36	-			

Note 5

## Intangible Assets under Development

(₹ in Crore)

		Gross Block				
Particulars	AS AT 01.04.2023	Addition	Adjustment/ Capitalised	AS AT 31.03.2024		
Software	-	1	-	-		
Total				-		

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# FINANCIAL ASSETS - OTHERS (NON-CURRENT)

Note-6

(₹ in Crore)

Particulars	AS AT 31.12.2024	AS AT 31.03.2024
Advance paid to State Govt. for freehold title of Land	7.44	7.44
Receivable from Govt. of U.P (Aatmnirbhar Scheme) Non Current	316.09 36.37 36.37	316.0 7.14 7.1
Asset Migration Account  Total	359.90	330.6

Note-7

## INVENTORIES

(₹ in Crore)

Particulars	AS AT 31.12.2024	AS AT 31.03.2024	
(a) Stores and Spares  Stock of Materials - Capital Works Stock of Materials - O&M	46.62 56.66 103.28	54.45 55.12	109.57
(b) Others*  Provision for Unserviceable Stores	103.28		109.57
Total	103.28		109.57

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Note-8

# FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.12.20	024	AS AT 31.03.2024	
Trade Receivables outstanding from Customers on account of Sale of Power  Secured & Considered goods Unsecured & Considered good Unsecured & Credit Impaired  Trade Receivables outstanding from Customers on account of	182.38 1,787.46 1,658.33	3,628.17	179.52 1,997.68 1,400.18	3,577.38
Secured & Considered goods Unsecured & considered good Unsecured & Credit Impaired	13.48 132.15 122.60	268.23	8.46 94.20 66.02	168.60
Sub-Total  Allowance for Bad & Doubtful Debts  Total		3,896.40 (1,780.93) 2,115.47		3,746.0 (1,466.2 <b>2,279.8</b>

Note-9-A

# FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.12.2024	AS AT 31.03.2024	
In Current & Other Account Earmarked Bank A/c CA	108.03	109.45 0.01	
(b) Cash/ Cheques/ Drafts in Hand  Cash in Hand (Including Stamps in Hands)  Cheque/Drafts in Hand  Cash imprest with Staff	1.25 0.20 1.45	12.52	
Total	109.49	121.9	

# FINANCIAL ASSETS - BANK BALANCES OTHER THAN ABOVE (CURRENT)

Note-9-B

(₹ in Crore)

Particulars	AS AT 31.12.2024	AS AT 31.03.2024
Deposit with original maturity of more than 3 months but less than		
A. Other than Earmarked Balances	0.22	0.22
Total	0.22	0.22





FINANCIAL ASSETS - OTHERS (CURRENT)

Note-10

(₹ in Crore)

Particulars	AS AT 31.12.2024		AS AT 31.03.2024	
deceivables (Unsecured)				61.92
Receivable from Govt. of UP (Aatmnirbhar Scheme)		15.48		61.92
JPPTCL_				
	10.62		10.62	10.10
Receivable -UPPTCL	(0.13)	10.49	(0.13)	10.49
Payable -UPPTCL				
Other Subsidiaries of Holding Company (UPPCL)				
	12.65		12.65	
DVVNL	9.15		9.15	
MVVNL	2.48		2.48	
PVVNL	1.85		1.85	
PuVVNL	1.00			
UPREVIL	-	26.13		26.1
Provision on Subsidiaries (Unsecured)		20.10		
	0.33		0.41	
Employees (Receivables)	(0.11)	0.22	(0.11)	0.3
Allowances for Doubtful receivables from Employees	(0.11)			
Receivable on account of Loan (Unsecured)				
	245.73		247.07	
UPPCL (Loan & Other (Unsecured))	3.23		3.23	
Receivable on account of Loan		226.37	(18.29)	232.0
Less: Liabilities against Loan (Unsecured)	(22.59)	220.01	, , , , ,	
		278.69		330.8
Total				

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# OTHER CURRENT ASSETS

(₹ in Crore)

Note-11

Particulars	AS AT 31.12.2024	AS AT 31.03.2	024
dvances (Unsecured/Considered Good)			5.23
	5.23		3.85
ax Deducted at source	3.86	3	0.00
ax Collected at Source			
Advances recoverable in Cash or in kind of value to be received			
	0.53	0.53	
Insecured Considered Good	2.90	2.51	
Insecured Considered Doubtful	(2.90) 0.5	3 (2.51)	0.53
Provision for Doubtful Loans & Advances	(2.00)		
Misc. Recovery			
	0.80	0.49	
Unsecured Considered Good	4.37	4.37	
Unsecured Considered Doubtful	(4.37) 0.8	30 (4.37)	0.4
Allowances for Doubtful Loans & Advances (Misc.)	(4.01)		
	0.8	37	0.8
Income Accrued & Due			0.0
Prepaid Expenses			
	11.	29	11.0
Total			



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#### **EQUITY SHARE CAPITAL**

Note-12

(₹ in Crore) AS AT 31.03.2024 AS AT 31.12.2024 Particulars 3000.00 (A) AUTHORISED : 3000.00 300,00,00,000 (Previous Year 300,00,00,000 respectively) Equity shares of par value of Rs. 10/- each (B) ISSUED SUBSCRIBED AND FULLY PAID UP 2,663.42 2,785.70 278,56,99,857 (Previous Year 266,34,17,947) Equity shares of par value Rs. 10/- each 2,663.42 2,785.70

a) During the year, The Company has issued 12,22,81,910 Equity Shares of Rs. 10/- each only and has not bought back any shares.
b) The Company has only one class of equity shares having a par value Rs. 10/- per share. The holders of the equity shares are entitled to receive dividend as declared from time to time and are entitled to voting rights proportionate to their share holding at the meeting of shareholders.

c) During the year ended 31st March 2024 (Prev. year 31st March 2023), no dividend has been declared by board due to huge accumulated losses.

## d) Detail of Shareholders holding more than 5% share in the Company:

) Detail of Shareholders holding more than 5% share in the Company:		S AT 31.12.2024	AS AT 31.03.2024		
Shareholder's Name	No. of Shares	% of Holdings	No. of Shares % of Holdings		
overnment of UP			2663420000	100	
	2785700000	100	2003420000		

#### e) Reconciliation of No. of Shares

RECONCINECTION OF ITOT OF THE PERSON OF THE	. to t sto Booked	Buy Back during the Period	No. of Shares as on 31.12.2024	
No. of Shares as on 01.04.2024	Issued During the Period	Day back adding the	2785700000	
2663420000	122280000	Ů		
	Issued During the Period	Buy Back during the Period	No. of Shares as on 31.03.2024	
No. of Shares as on 01.04.2023			2663420000	

Shares held				AC AT 21 02 202	Δ
	AS AT 31.12.202	4			
No. of shares			No. of shares	%age of total shares	%age changes during the year
970770000		NIL	2663420000	100%	NIL
	No. of shares	No. of shares %age of total shares	AS AT 31.12.2024  No. of shares %age of total shares the year the year	AS AT 31.12.2024  No. of shares	AS AT 31.12.2024  No. of shares  AS AT 31.03.2024  Mage changes during the year  No. of shares  No. of shares  Shares  100%

By Carriany

Note-13

#### OTHER EQUITY

(₹ in Crore)

Particulars	AS	AT 31.12.2024	AS AT 31.03.2024				
Falthous							
. Share Application Money (Pending For Allotment)					181.97		
L. Share Application		85.87			318.01		
As per last Financial Statement		371.57			(414.11)	85.87	
Add. Received during the quarter/year	_	(122.28)	335.16		(414.11)		
Less:Shares alloted during the year		( ) amino 2					
3. Capital Reserve							
				273.87			
i) Consumers Contributions towards Service Line and other charges	264.79						
As per last Financial Statement				273.87			
Prior Period Error Adjustments	264.79			10.26			
Restated Opening Balance	(45.51)	005.40		(19.34)	264.79		
Add: Received during the quarter/year	(14.12)	205.16					
Less: Transfer to Statement of P&L Account							
(ii) Subsidies towards Cost of Capital Assets./Repayment of Loan							
As per last Financial Statement	53.51						
A dd. Descived during the guarter/year		53.51					
Less: Transfer to Statement of P&L Account							
(iii) APDRP Grant/Other Grants	125.19			125.19			
As per last Financial Statement	125.19				125.19		
Add: Bessived during the guarter/year		125.19			125.19		
Less: Transfer to Statement of P&L Account							
(v) Amount Received Under IPDS				1.38			
(v) Amount Received Under IPDS As per last Financial Statement	1.38						
As per last Financial Statement Add: Received during the quarter/year	-	1.38			1.38		
Less: Transfer to Statement of P&L Account	-	1.50		A STATE OF THE STA			
(vi) Capital Reserve-Others	-						
As per last Financial Statement			385.24	-	-	391.36	
Add: Deceived during the quarter/year	-	<u> </u>	385.24	- Carrier - Carr			
Less: Transfer to Statement of P&L Account			14.46			14.46	
C. Resturcturing Reserve							
D. Surplus in Statement of P&L		(4,732.85)			(4,186.93)		
Opening Balance		(4,732.00)			(4,186.93)		
Prior Period Expenditure/(Income)		(4,732.85)			(4,180.93)		
Pastated Opening Balance							
Add: Subsidy under Atmanirbhar Scheme							
Add Adjustment against Reserves & Surplus							
1 11 Description on expired life assets & Barrier Vedis							
Add: impact of Ind AS adjustment to ratained earnings		-			(545.97)		
Add: Operational Loss Subsidy		(418.18)			0.05	(4,732.8	
Add: Profit/(Loss) for the year			(5,151.03)	_	0.00		
Add: Other Comprehensive Income/(Loss)			(4.416.17)			(4,241.1	
Total			(4,416.17)				

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Note-14

# FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

(₹ in Crore)

Particulars	AS AT 31.12.2024	AS AT 31.03.2024
A) Loans directly availed by KESCO.		
(1) SECURED LOANS		
(i) Power Finance Corporation Ltd.(PFC)	71.34 71.34	77.45 77.45
IPDS  (B) Payable to UPPCL on account of Loan/Bond		
(1) SECURED LOANS/BONDS		319.64
8.48% Rated Listed Bonds	34.31	112.91
8.97% Rated Listed Bonds	70.57	-
9.70% Rated Listed Bonds	285.39	-
9.75% Rated Listed Bonds	168.83	54.89
9.95% Rated Listed Bonds	559.10	189.09 676.53
10.15% Rated Listed Bonds	500.10	
(2) UNSECURED LOANS/ BONDS		
The state of the s	340.53	368.85
9.70 % UDAY Bond / Bonds	270.29	314.17
REC (Unsecured Loans)	348.69	451.14
PFC (Unsecured Loans)	18.12	-
HUDCO (Unsecured Loans)	- 977.63	1,134.16
UP GOVERNMENT Loan (Others)		4 000 14
Total	1,608.0	1,888.14

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## FINANCIAL LIABILITIES - OTHERS (NON-CURRENT)

Note-15

(₹ in Crore)

Particulars	AS AT 31.12.2024	AS AT 31.03.2024
Consider Deposite From Consumers	195.86	187.98
Security Deposits From Consumers Liability/Provision for Leave Encashment	63.94	63.94
Liability/Provision for Leave Encastiment	25.99	25.99
Liability for Gratuity on CPF Employees Liability Migration Account	10.89	10.89
Total	296.68	288.80

Note-16

# FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.12.2024	AS AT 31.03.2024		
A. Other  Current Maturity of Long Term Borrowings*	829.33	591.67		
Interest accured & due on borrowings Interest Accrued but not Due on Borrowings	1.89 831.22	1.89 593.56		
Total	831.22	593.56		

<sup>\*</sup>Details of current maturity of long term borrowings is annexed with this note (Refer Annexure to Note-18)

Note-17

# FINANCIAL LIABILITIES - TRADE PAYABLE (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.12.2	024	AS AT 31.03.2024		
Total outstanding dues of:-					
(a) ast					
(A) Micro and Small Enterprises Liability for Purchase of Power of UPPCL			· ·		
Liability for Purchase of Power of Discoms			•		
Liability for Wheeling/Transmission charges	-	-	<u> </u>	-	
(B) Creditors other than Micro and Small Enterprises					
Liabilitiy for Purchase of Power of UPPCL	1,100.50		1,231.36		
Liability for Purchase of Power of Discoms	-		- /		
Liability for Wheeling/Transmission charges	59.13	1,159.63	94.89	1,326.25	
Total		1,159.63		1,326.25	

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Annexure to Note - 16

# Statement of Current Maturity of Long-Term Borrowings

(₹ in Crore)

Particulars	AS AT 31.12.2024	AS AT 31.03.2024		
(A) Loans directly availed by KESCo.				
(1) SECURED LOANS				
(i) Power Finance Corporation Ltd.(PFC)			0.45	8.15
IPDS	8.15	8.15	8.15	0.10
(B) Payable to UPPCL on account of Loan/Bond				
(1) SECURED LOANS/BONDS				
8.48% Rated Listed Bonds	27.44		27.44	
8.97% Rated Listed Bonds	56.46		56.46	
9.70% Rated Listed Bonds	45.66		56.63	
9.75% Rated Listed Bonds				
9.95% Rated Listed Bonds	27.01		27.01	
10.15% Rated Listed Bonds	- 1	56.57	-	167.54
(2) UNSECURED LOANS/ BONDS				
9.70 % UDAY Bond / Bonds	56.63		45.66	
REC (Unsecured Loans)	245.12		133.11	
PFC (Unsecured Loans)	358.68		237.21	
HUDCO (Unsecured Loans)	4.18		-	
UP GOVERNMENT Loan (Others)	-	664.61	-	415.98
Total		329.33		591.67

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OTHER FINANACIAL LIABILITIES (CURRENT)

Note-18

(₹ in Crore)

Particulars	AS AT 31.12.20	AS AT 31.03.2024		
No Washing				
_iability for Supplies/Works:	41.96		41.32	
-Capital Nature supplies/ works	16.39	58.35	16.11_	57.43
-O&M Nature supplies/ works				
Deposits & Retentions :	400.00		100.12	
- From Suppliers & others	120.28	204.79	83.32	183.44
- For Electrification works	84.51	204.79	00.02	
Liability towards CPF Trust:			_	
-UPPCL CPF Trust	0.37	0.37	-	_
-Provision for interest on CPF	-	0.37		
Liabilties towards UP Power Sector Employees Trust:			_	
-Provident Fund	0.64		0.51	
-Pension & Gratuity on GPF	7.09	= =0	0.51	0.51
-Provision for interest on GPF	•	7.73		0.51
Provision for Loss incurred by GPF Trust		104.62		104.62
Gratuity on CPF		3.14		0.72
Liability for Leave Encashment		4.87		4.87
Staff related liabilities		6.71		14.56
Interest on Security Deposit from Consumer		54.18		44.84
Sundry Liabilities		23.09		18.21
Liabilities for GST		0.72		1.46
Electricity Duty & other levies payable to govt.		1,522.49		1,473.27
Other Liabilities Payable to:				
-Uttar Pradesh Power Corporation Limited	66.71		60.92	
-Madhyanchal Vidyut Vitran Nigam Limited	15.91		15.91	
-Purvanchal Vidyut Vitran Nigam Limited	6.12		6.12	
-Dakshinanchal Vidyut Vitran Nigam Limited	8.53		6.84	
-Pashchimanchal Vidyut Vitran Nigam Limited	3.42		3.42	00.0
-UPREVIL	-	100.69	-	93.21
Advance from consumers				11.20
Total		2,091.75		2,008.40

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REVENUE FROM OPERATIONS (GROSS)

Note-19

(₹ in Crore)

Particulars	Particulars 3Months ended 31.12.2024		Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024	
arge Supply Consumer							
	255.04	267.97	225.16	773.94	695.16	936.90	
Industrial	255.24				-		
Traction							
Irrigation	*	- 267.97	- 225.16	- 773.94	- 695.16	- 936.90	
Public Water Works	- 255.24	- 267.97	220.10				
Small & Other Consumers							
3	287.84	456.39	376.98	1,087.60	1,022.41	1,230.52	
Domestic	96.21	117.33	113.32	315.94	306.55	384.41	
Commercial	13.02	11.02	12.55	34.75	41.21	60.90	
Public Lighting	0.03	0.02	0.02	0.09	0.04	0.06	
STW & Pump Canals	10.60	24.41	10.12	44.45	29.88	62.63	
Institution	75.07	81.85	75.71	239.25	218.86	294.38	
Small Power (LMV VI)	25.31	29.65	27.49	84.64	81.96	161.65	
Water Work (LMV VII)		-		Asserting to the second of		17.59	
Temp Connection (LMV IX)	0.45	0.98	0,16	1.61	0.45	0.58	
EV Charging Station (LMV-XI)	0.45	7.00	7.00	21.00	21.00	28.08	
Energy Internally Consumed	7.00	58.19 786.84	42.95 666.30		139.58 1,861.94	180.63 2,421.43	
Electricity Duty	48.77 564.30	50.19 / 60.64	42.55				
	819.54	1,054.81	891.46	2,759.65		3,358.33	
Less: Electricity Duty	(48.77)	(58.19)	(42.95)	(156.38)			
Total	770.77	996.62	848.51	2,603.27	2,417.52	3,177.70	

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Note-20

#### OTHER INCOME

(₹ in Crore)

Particulars	3 Wonths ended 31.1	2.2024	Preceding 3 Months 30.09.2024	ended	Corresponding 3 month previous year 31.12	s ended 2023	For the period ended 3	1.12.2024	Year to date for p period ended 31.1		For the Year ended 31	.03.2024
a) Subsidy:												
a) Subsicity.												
i) Other Subsidy									87.46		82.72	
			80.11		7.56		(49.93)		-			
Subsidy for Operational Losses	(130.04)		-									
Subsidy for Repayment of Interest on Loan		-	-				2			87.46		82.72
Subsidy against UDAY	724		_	80.11		7.56		(49.93)		01.40		
Subsidy Under Atmnirbhar Bharat Scheme	-	(130.04)										
(b) Interest from :									0.65		0.95	
			0.65		0.32		1.73		-		-	
Fixed Deposits	0.65				-		-	1.73		0.65	-	0.9
Banks (Other than on Fixed Deposits)	*	0.65		0.65	-	0.32	-	1.73				
Income Tax Refund	-	0.65										
(c) Other non operating income											43.35	
							0.06		0.07		0.10	
Late Payment Surcharges	0.02		0.01		0.03				4.71		19.34	
Pontal from Staff			4.71		4.71		14.12 22.45		0.19		11.54	
Amortisation of Consumer Contribution, Grant & Other	4.71		8.76						0.43		0.46	
Miscellaneous Income/ Receipts	0.54				0.13				2.11		2.99	
Other Recoveries from Consumers			0.19		2.10		0.19		1.15		2.19	
Sale of Scrap	(0.01)		0.54		0.42		2.25		0.20		0.26	
Penalty from Contractors	1.35		0.02		0.09		0.11		0.20		20.60	
Sale of Tender Forms	0.06		-		-		-	39.18		8.86	-	100
Liabilities/Provision written back	•	6.67		14.23		7.48	-	39.10				
Assessment for Theft & Malpractices	-	0.67						(9.02		96.97		184
		(122.72)		94.99		15.36		(9.02	,			

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Note-21

#### PURCHASE OF POWER

(₹ in Crore)

Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
I. Power Purchase from:  -through UPPCL	566.72	800.67	619.72	2,131.75 - 2,131.75	1,986.65 - 1,986.65	2,587.12 - 2,587.1:
- Others  2. Transmission/ Wheeling Charges	- 566.72	- 800.07				
-Transmission & Related Charges	23,65	41.13	23.46			
Sub Total	590.37	841.80	643.18			•
Rebate/Subsidy against Power Purchase	590.37	841.80	643.18	2,234.47	2,073.65	2,033.0

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Note-22

#### EMPLOYEE BENEFIT EXPENSES

(₹ in Crore)

Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
Particulars			17.28	52.21	49.66	72.48 32.50
	18.52	17.88	8.34	0477	22.60	5.74
Salaries & Allowances	9.62	8.07	1.39	4.00	4.57	0.10
Dearness Allowances	1.54	1.32	1.00	0.13	0.03	1.83
Other Allowances	0.09	0.02	0.50	1.07	1.50	18,51
Bonus/Ex. Gratia	0.47	0.20	1.90		5.02	0.09
Medical Expenses (Reimbursement)	1.25	1.55	0.03		0.08	12.16
Earned Leave Encashment	0.01	0.01	0.03	10.62	- 1	
Staff Welfare Expenses	6.88	3.74		0.00	0.57	5.07
Pension & Gratuity	0.90	1.28	1.27	0.40	0.04	1.01
Contributions to provident and other funds	0.06	0.07	2.72			
Others				101.77	90.27	149.49
	39.34	34.14	33.43	(0.86		(7.03
Sub Total	(0.47)	(0.39)	-	(0.00	-	-
Expense Capitalised	(0.47)		-	100.91	90.27	142.46
Employee Cost Allocated to DISCOMs and Others by UPPCL Total	38.87	33.75	33.43	100.52		

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Note-2

#### FINANCE COST

(₹ in Crore)

Particulars	3 Months ended 31.	12.2024	Preceding 3 Months 30.09.2024	ended	Corresponding 3 mon previous year 31.1		For the period ended	31.12.2024	Year to date for previended 31.12.2		For the Year ended	31.03.2024
a) Other borrowing costs												
a) Other burrowing coats					0.24		1.36		1.85		1.98	
Finance Charges/Cost of Raising Fund	0.12		1.03	1.03	0.24	0.24	-	1.36		1.85	-	1.98
Guarantee Charges	-	0.12	•	1.03		0.21						
b) Interest on Loans (Short Term)											0.40	
***************************************	00.40		2.21		2.42		24.59		7.27	7 40	9.46 (0.25)	9.21
Interest expenses on Borrowings	20.12	19.78	(0.03)	2.18	(0.06)	2.36	(0.42)	24.17	(0.17)	7.10	(0.25)	5.21
Less-Rebate of Timely Payment of Interest	(0.34)	19.70	(0.03)	20	(0.00)							
c)Interest on Loans (Long Term)												
(1) Secured Loans							CONTRACTOR OF THE PARTY OF THE				51.50	
	13.47		12.26		12.93		37,33		39.93		80.19	
(i) REC			17.03		19.43		34.10		62.30		50.19	
(ii) PFC	0.61	-	0.53				1.66		•		-	
(iii) Others	0.61	-	0.00								129.25	
	27.58		28.36		32.80		86.17		97.47	199.70	123.23	260.94
(2) Secured Loans/Bonds payable to UPPCL	27.50	41.66	-	58.18		65.16		159.26	-	199.70		
(3) Unsecured Loans/Bonds payable to UPPCL	NO THE REAL PROPERTY.	11,00										
(d) Other Interests											12.47	
	3.17		3.11		3.03		9.34		8.97	8.97	12.47	12.4
Interest to Consumers		3.17	0.11	3.11		3.03		9.34	-	8.97		12.7
Interest/Stamp Duty on Bill Discounted for PP		5.17								047.00		284.6
		64.73		64.50		70.79		194.13		217.62		204.0
Sub Total		04.73		-		-		-		-		284.6
Interest Capitalised		64.73		64.50		70.79		194.13		217.62		204.0

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Note-24

## DEPRECIATION AND AMORTIZATION EXPENSE

(₹ in Crore)

Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
Buildings Plant & Machinary Lines Cables Networks etc. Vehicles Furnitures & Fixtures Office Equipments	1.20 13.39 4.99 0.04 0.08 0.13	13.39 6.38 4.99 16.67 0.04 0.01 0.08 0.03	0.44 6.19 11.29 0.02 0.02 0.05 0.83	0.23	1.32 18.56 33.88 0.05 0.06 0.15 2.49	1.84 25,26 46.07 0.06 0.10 1.64 3.78
Intangible Assets	1.13	26.60	18.84	63.12	56.51	

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Note-25

## ADMINISTRATION, GENERAL & OTHER EXPENSES

(₹ in Crore)

Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
			20.40		86.69	-
	-	*	29.46		0.01	1.04
nterest Expense on Electricity duty		-	-	0.04	-	0.14
Rates & Taxes	0.04	-		0.70	0.81	1.05
Insurance	0.06	0.40	0.22	(1.13)	0.28	0.64
Communication Charges	(2.63)	1.45	0.06	0.05	0.11	0.05
Legal Charges	0.02	0.03	0.11	2.48	0.28	0.82
Auditors Remuneration & Expenses	0.75	1.10	0.03	0.30	1.94	0.77
Travelling & Conveyance	0.26	0.02	0.29	0.30	0.47	0.55
Printing & Stationary	0.05	0.19	0.13	21.00	01.00	28.08
Advertisement Expenses	7.00	7.00	7.00	2.89	4.03	
Electricity Charges	2.36	0.24	(0.98)	1.55	2.61	4.84
Miscellaneous Expenses	0.23	1.32	1.71	17.16	44.50	22.49
Fees & Subscription	11.00	3.84	4.06	15.93	11.00	00.01
Online, Spot Billing & Camp Charges	12.40	me at a more and the second	1.69		-	19.37
Security charges	12.40		-	4.73		6.3
Rebate to consumer	(5.48)	9.13				0.59
Payment to Contractual Persons	(3.40)	•	•		-	-
Transmission Bay Charges			-		144.45	113.4
Expenses Capitalised	26.06	24.72	43.78	66.14	1	-
Sub Total	28.00			66.14	144.4	113.4
Expenses Allocated to DISCOMs and Others by UPPCL Total	26.06	24.72	43.78	66.14		

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## KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

14/71 CIVIL LINES, KANPUR CIN: U40105UP1999SGC024626

Note-26

#### REPAIRS AND MAINTENANCE

(₹ in Crore)

Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
Plant & Machinary Buildings Other Civil Works	3.63 0.71 3.00	1.35 1.14 1.67	3.59 0.48 2.33 9.98	6.54 2.53 5.19 24.67	5.83 2.49 5.39 22.36	9.20 4.04 7.95 35.15
Lines, Cables Networks etc. Less: Transferred to different Capital & O&M Works/	7.10	12.62		38.93	- 36.07	- 56.
Administrative Exp.  Total	14.44		16.38	38.93	36.07	56.

Note-27

		BAD DEBTS	& PROVISIONS			<u>(₹ in Crore)</u>
Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
A) Provision for Bad & Doubtful Debts on						
(i) Non Current Assets Financial Assets- Investments (Impairment) Financial Assets-Loans (Non-Current) Financial Assets-Others (Non-Current)						
(ii) Current Assets Current Assets- Inventories Financial Assets- Trade Receivables Financial Assets-Others (Current) Other Current Assets	112.65 - 112.65	123.56 - 123.56	- 284.12 - - 284.12	314.73 - 314.73	- 284.12 - - 284.12	526.32 - 0.23 526.59
(B) Bad Debts Written Off Loss of Material Total (A+B)	112.65	- 123.56	284.12	314.73	284.12	526.5

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## KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

14/71 CIVIL LINES, KANPUR CIN: U40105UP1999SGC024626

#### **EXCEPTIONAL ITEMS**

Note-28

Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	(₹ in Crore) For the Year ended 31.03.2024
Provision for loss being incurred by GPF Trust	•	-		-	•	6.94
Total (A+B)		-				6.94

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# KANPUR ELECTRICITY SUPPLY COMPANY LIMITED 14/71, CIVIL LINES, KESA HOUSE, KANPUR (U.P.) CIN U40105UP1999SGC024626

# SIGNIFICANT ACCOUNTING POLICY FORMING PART OF THE IND AS FINANCIAL STATEMENTS FOR THE QUARTER III ENDED AS ON 31st DECEMBER, 2024

## NOTE NO. 1A

## 1. REPORTING ENTITY

Kanpur Electricity Supply Company (KESCo), is a company incorporated in India having its registered address at 'KESA House',14/71, Civil Lines Kanpur. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. Company) and is engaged in the distribution of electricity in its specified area.

## 2. GENERAL/BASIS OF PREPARATION

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However, where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Interest on Income Tax & Other taxes, Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

## (d) Statement of compliance

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized for issue by Board of Directors on  $31^{\rm st}$  Jan. 2025

# Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in crores (up to two decimals), except as stated otherwise.

# (e) Use of estimates and management judgments

The preparation of financial statements require management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the

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balance sheet date. The estimates and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

## (f) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- · Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle:
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

## 3. SIGNIFICANT ACCOUNTING POLICIES

#### -PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure.

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(f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

#### 11-**CAPITAL WORK-IN-PROGRESS**

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

#### 111-**INTANGIBLE ASSETS**

Intangible assets are measured on initial recognition at cost. Subsequently intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

#### IV-DEPRECIATION

- (a) In terms of Part-B of Schedule-II of the Companies Act, 2013, The Company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tarrif Regulations. In Case of change in rates/useful life and residual value, the effect of change is recognized prospectively.
- (b) Depreciation on additions to / deductions from Property, Plant and Equipment during the year is charged on Pro rata basis.

#### V-STORES & SPARES

- (a) Stores and Spares are valued at cost.
- (b) As per practice consistently followed by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

#### VI-REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realization.
- (c) The sale of electricity does not include electricity duty payable to the State Government.

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- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (f) Penal interest, over due interest, commitment charges, restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

## VII- POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- (b) Transmission charges are accounted for on accrual basis on bills raised by the U.P Power Transmission Corporation Limited at the rates approved by UPERC.

## VIII- EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis. (Actuarial valuation)

## IX- PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealizable income are not recognized.

# X- GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

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#### XI-FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

#### XII-**DEFERRED TAX LIABILITY**

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

#### XIII-STATEMENT of CASH FLOWS

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS - 7'Statement of Cash Flow'.

## FINANCIAL ASSETS

## Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company become a party to the contractual provisions of the instrument

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

### Subsequent Measurement:

- A- Debt Instrument:-A debt instrument is measured at the amortized cost in accordance with Ind AS 109.
- B- Equity Instrument:-All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognized in Statement of Profit & Loss.

#### XV-FINANCIAL LIABILITIES

## Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

#### Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR.

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Trade and other payables are shown at contractual value/amortized cost.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

#### XVI-MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets. liabilities and equity for the earliest period presented, are restated.

Signed For Identification

For Gupta Akash & Company

**Chartered Accountants** 

FRN. 019734C

**CA Akash Gupta** 

**Partner** 

M. No. 417069

Dated: \$

Place: Kanpur

For Kanpur Electricity Supply Company Limited

(Anil Kumar)

D.G.M. (A) & CFO

(Manoj Bansal) Director (F)

DIN No. 10427842

(Pallavi Khurana Malhotra) **Company Secretary** 

M.No. F-9024

(Samuel Paul N.) Managing Director

DIN No. 08397262

#### Note No. 1 B

# NOTES ON ACCOUNTS FORMING PART OF THE BALANCE SHEET AS AT 31<sup>th</sup> Dec, 2024 AND STATEMENT OF PROFIT & LOSS ACCOUNT FOR THE PERIOD Oct-24 TO Dec-24

- 1. Kanpur Electricity Supply Company (KESCo), is a company domiciled in India having its registered address at 'KESA House',14/71,Civil Lines Kanpur. The company is registered under the erstwhile Companies Act, 1956 and was incorporated through the Transfer Scheme dated 15th January, 2000, wherein the assets, liabilities and personnel of Kanpur Electricity Supply Administration (KESA) under erstwhile Uttar Pradesh State Electricity Board (UPSEB) were transferred to KESCo. Subsequently the UP Electricity Regulatory Commission, in exercise of the powers conferred on it under Section 15 of the Uttar Pradesh Electricity Reform Act, 1999 (Uttar Pradesh Act No.24 of 1999), granted KESCO on 4th October 2000 a distribution license for a period of 30 years for carrying out the business of Distribution and Retail Supply of electrical energy within its license area.
- 2. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. company) and is engaged in the distribution of electricity in its specified area.
- 3. The amount of Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and distributed by the Holding Company to the DISCOMs, which have been accounted for accordingly.
- **4.** The share capital includes 700 Equity shares of ₹ 10 each allotted to subscribers of Memorandum of Association.
- 5. The loan taken by the Company during the Quarter ended Dec-24 amounted to ₹ 473.70 crore out of which Rs Nil was taken directly by KESCo and ₹ 473.70 crore was taken by Holding Company i.e. UPPCL for and on behalf of KESCo as per details given below:-

Particulars		FY Apr-Dec, 24 (₹ in Crore)	FY 2023-24 (₹ in Crore)
Taken direct	tly by KESCo		Nil
Taken by UI of KESCo-	PPCL on behalf		
(a)	REC	212.94	130.45
(b)	PFC	238.46	132.40
(c)	HUDCO	22.30	0.00
T	otal	473.70	262.85

- 6. The Board of Directors of KESCO has escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow. The Holding Company has been further authorized to these escrow revenue accounts for raising or borrowing the funds for & on behalf of KESCO for all necessary present and future financial needs including Power Purchase obligation.
- 7. Based on actuarial valuation report dt. 9.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to erstwhile UPSEB employees.

Apart from this, with respect to employees appointed under KESCo after 14.01.2000, the provision for accrued liability on account of Gratuity has been made as per separate actuarial valuation report by M/s Mithras Consultants, Actuarial valuators and liability on account of earned leave encashment for all employees has also been made as per actuarial valuation report by M/s Mithras Consultants for the Year ended 31st March, 2024 and the actuarial valuation for FY 2024-25 shall be done at the year end.

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#### 8. Revenue from Operations

Revenue from Sale of Power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (As per UPERC Tariff), the Company expects to receive in exchange for those supplied power.

9. Consumer Contribution received under Deposit work has been amortized in the proportion in which depreciation on related assets is charged to allocate the transaction price over a period of life of assets.

10.

- a) Property, Plant & Equipment including Land remained with the company after notification of final transfer scheme are inherited from erstwhile UPSEB which had been the title holder of the such Property, Plant & Equipment. The title deeds of new Property, Plant & Equipment created after incorporation of the company, are held in the respective units where such Property, Plant & Equipment were created/purchased.
- b) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the Depreciation/Amortization on Property, Plant & Equipment/Intangible Assets have been calculated taking into consideration the rate of depreciation for Property, Plant & Equipment as provided in the orders of UPERC (Multiyear Tariff for Distribution and Transmission) Regulations, 2019.
- c) Land of the company is on lease from UPPCL at ₹. 1.00 per month as per the transfer scheme.
- 11. Capitalization of Interest on borrowed fund utilized during construction stage of Capital Assets is done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
- 12. (a) The Provision of bad & doubtful debts has been made during the year based on revised accounting estimate, which has been approved by the 94<sup>th</sup> meeting of Board of Directors. According to that revised accounting estimate, dues receivables from Government consumers has not been considered for provisioning for Bad and Doubtful debts. The provisioning percentage for Nongovernment consumers for F.Y. 2024-25 are as follows:

Particulars	Provision Percentage (% of Outstanding Balance)
Up to 6 months	0.00%
Greater than 6 months and up to 1year	17.00%
Greater than 1 year and up to 2 years	19.00%
Greater than 2 years and up to 3 years	27.00%
Greater than 3 years	70.00%

- 13. Balances appearing under the heads 'Other Non-Current Assets', 'Other Current Financial Assets', 'Other Current Assets', 'Other Current Financial Liabilities', 'Other Current liabilities' and 'Material in transit/ under inspection/lying with contractors are subject to confirmation.
- 14. Basic and diluted earnings per share have been shown in the Statement of Profit & Loss in accordance with Ind AS-33" Earnings Per Share". Basic earnings per share have been computed by dividing net loss by the weighted average number of equity shares outstanding during the year.

			(Amount ₹ in Crore)
Particulars	YTD Q3, 24-25	Q2, 24-25	FY 2023-24
Net Profit/(Loss) after tax (₹ in crore) (Numerator used for calculation of Basic and Diluted EPS)	(418.18)	(40.10)	(545.92)
Weighted average number of Equity Shares (in crore) (denominator for calculating Basic EPS)	275.08	274.78	247.26

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Weighted average number of Equity Shares (in crore) (denominator for calculating Diluted EPS)	275.08	274.78	247.26
Basic earnings per share of ₹ 10/- each	(1.52)	(0.15)	(2.21)
Diluted earnings per share of ₹ 10/- each	(1.52)	(0.15)	(2.21)

As per para 43 of Ind AS-33 issued by the Institute of Chartered Accounts of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Shares would decrease loss per share. Therefore, effect of Anti-Dilutive Potential Equity Shares is ignored in calculating Dilutive Earnings Per Share) for FY 2023-24 and for Q3, FY 2024-25.

- 15. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However, the company is in process to obtain the complete information in this regard.
- 16. Bill of power purchase and transmission charges is being taken in to account as per the bills raised by UPPCL/UPPTCL.
- 17. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).
- 18. Debts due to/from Directors were Nil (Previous year Nil).
- 19. Additional Information required under the Schedule-III of the Companies Act, 2013 are as under: -

#### (a) Ouantitative Details of Energy Purchased & Sold:-

Particulars	YTD Q3, FY 2024- 25	Q2, FY 2024-25	FY 2023-24
Total Power Purchased (MU)	3756.64	1415.728	4289.154
Total Power Sold (MU)	3446.00	1278.390	3877.508
Transmission & Distribution Loss (MU)	310.64	137.338	411.65
% Transmission & Distribution Loss	8.27%	9.70%	9.60%

#### (b) Contingent liabilities not provided for:-

Particulars	Claims by employees under litigation	Interest Payable to UPERC on delayed License Fees	Provision for Interest payable on account of delayed payment of conversion charges of Nazul Land to Free Hold Land	Indemnity Bond submitted to ACMM Kanpur for release of Cash recovered in ICICI Case	Provision for Interest on ED for FY 2023-24	Total
Carrying Amount at the beginning of the year as at 01.04.2024	13.43	0.37	118.37	0.92	116.31	249.40
Add: Additional Provision made during the quarter	-	-	-	-	-	-
Less: amounts used during the period	kash & Composition	-	-	-	-	-

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Less: unused amounts reversed during the period	-		-	-	-	-
Closing Balance as at 31.12.2024	13.43	0.37	118.37	0.92	116.31	249.40

20. Since the Company is principally engaged in the distribution business of Electricity and there is no other reportable Operating segment as per Ind AS-108, hence the disclosure as per Ind AS-108 on operating segment reporting is not required.

#### 21. Related Party Disclosure as per Ind AS 24

#### **A-List of Related Parties**

(a) List of Parent, Subsidiary and Associates of Parent Company:-

Company/Govt	Nature
Government of Uttar Pradesh	Holding Company, UPPCL is a Govt. of UP undertaking
Uttar Pradesh Power Corporation Ltd.	Holding Company
Dakshinanchal Vidyut Vitran Nigam Ltd.	Subsidiary of Holding Company
Paschimanchal Vidyut Vitran Nigam Ltd.	Subsidiary of Holding Company
Madhyanchal Vidyut Vitran Nigam Ltd.	Subsidiary of Holding Company
Poorvanchal Vidyut Vitran Nigam Ltd.	Subsidiary of Holding Company
Sonebhadra Power Generation Company Ltd.	Subsidiary of Holding Company
Southern UP Power Transmission Corporation Ltd.	Subsidiary of Holding Company
Yamuna Power Generation Company Ltd.	Associate of Holding Company

#### (b) Key Management Personnel: - KESCo

S. No.	Name	D	DIN	Working Period for FY Q3, 24-25		
	Name	Designation	DIN	From	Up to	
	Key Managerial Per	sonnel of KESCo.				
1.	Sri Samuel Paul N., IAS	Managing Director, KESCo	08397262	23.02.2023	Till Date	
2.	Sri Manoj Bansal	Director (Finance), KESCo.	09696796	23.07.2024	Till Date	
3.	Sri Rakesh Varshney	Director (Commercial)	08792186	16.10.2023	Till Date	
4.	Sri Anil Kumar	Chief Finance Officer	NA	01.07.2024	Till Date	
5.	Smt. Pallavi Khurana Malhotra	Company Secretary	NA	03.02.2023	Till Date	

Key Management Personnel: - UPPCL



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S. No.	Name	Date of Appointment	Date of Cessation	Director/Nominee Director/KMP
1.	Dr. Ashish Kumar Goel	27.07.2023	-	Chairman
2.	Sh. Ranvir Prasad	04.03.2024	-	Nominee Director
3.	Sh. Pankaj Kumar	10.03.2021	-	Managing Director
4.	Sh. Anupam Shukla	10.08.2022	-	Nominee Director
5.	Smt. Neha Sharma	02.09.2022	09.08.2024	Nominee Women Director
6.	Smt. Mala Srivastava	09.08.2024	-	Nominee Women Director
7.	Sh. Nidhi Kumar Narang	01.06.2022	-	Director (Finance)
8.	Sh. Neel Ratan Kumar	16.04.2013		Nominee Director
9.	Sh. Nidhi Kumar Narang	02.07.2024	_	Director (Commercial) (In - Additional Charge)
10.	Sh. Kamlesh Bahadur Singh	18.06.2022	-	Director (Corporate Planning)
11.	Sh. Kamlesh Bahadur Singh	11.12.2023	-	Director (P & MA) (In-Additional Charge)
12.	Sh. Sourajit Ghosh	18.06.2022	-	Director (I.T)
13.	Sh. G.D Dwivedi	11.10.2023	-	Director (Distribution)
14.	Sh. Abhishek Singh	03.05.2023	-	Nominee Director
15.	Sh. Sandcep Kumar	21.02.2024		Nominee Director
16.	Sh. R.P. Vaishnaw	16.06.2023	-	Nominee Director
17.	Ms. Priti Arora	07.06.2024	-	Company Secretary & compliance Officer
18.	Sh. Nitin Nijhawan	01.12.2022	_	Chief Financial Officer

- c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its holding company (UPPCL). Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and has made limited disclosures in the financial statements. Such entities from which Company have significant transactions includes but not limited to U.P Power Transmission Corporation Limited.
- d) Post-Employment Benefit Plan: -Uttar Pradesh State Power Sector Employees Trust.

#### B. Transaction with Related Parties

a) Transaction with Holding and fellow Subsidiary of Holding Company:

(Amount ₹ in Crore)

Particulars		Holding Co	ompany	Fellow Subsidiary	
		YTD Q3, 24-25	Q3 24-25	YTD Q3 24-25	Q3,24-25
(i)	Power Purchase	2131.75	566.72	-	-
(ii)	Equity Contributed Received	371.57	122.13	-	
(iii)	Payable for other Transaction	5.79	2.13	-	-
(iv)	Receivable for other Transactions	-		-	-
(v)	Receivable on account of Loan & Deposit work	-5.64	-6.89	-	



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#### b) Transaction with related parties under the control of same government:

Name of The Company	Nature of Transaction	YTD Q3, 24-25 (₹ in Crore)	Q3, 24-25 (₹ in Crore)
UP Power Transmission Corporation Limited	Transmission Charges	102.72	23.65

#### c) Outstanding Balances of Holding, Fellow Subsidiary & Companies under the control of same government:

Company	Nature	Payable/Receivable	Amount as on 31.12.2024 (₹ in Crore)	Amount as on 31.03.2024 (₹ in Crore)
UPPCL	Liability for Power Purchase	Payable	1100.50	1231.36
UPPCL	Other Dues	Payable	66.71	60.92
UPPCL	Receivable on account of Loan & Deposit work	Receivable	226.37	232.01
UPPTCL	Liability for Transmission Charges	Payable	59.13	94.89
UPPTCL	Other Advances	Net Receivable	10.49	10.49
DVVNL	Other Advances	Net Receivable	4.12	5.81
MVVNL	Other Payables	Net Payable	6.76	6.76
Pash. VVNL	Other Payables	Net Payable	0.94	0.94
PuVVNL	Other Payables	Net Payable	4.27	4.27

- 22. Due to heavy carried forward losses / depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with Ind 'AS-12 Income Taxes' issued by ICAI.
- 23. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS 36'Impairment of Assets' of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 24. Previous year figures have been regrouped / reclassified wherever necessary to confirm to this year classification.

#### 25. Financial Risk Management

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the company's operations. The company's principal financial assets include borrowings/advances, trade & other receivables and Cash that derive directly from its operations.

The company is exposed to the following risks from its use of financial instruments:

#### Regulatory Risk

The company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the company.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, etc. Moreover, the State Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the

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sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations, ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales of Power to ultimate consumers.

#### (b) Credit Risk

Credit risk is the risk of financial loss to the company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated bank/FIs.

#### (c) Market Risk-Foreign Currency Risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing

the return. The company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.

#### (d) Market Risk-Interest Rate Risk

The company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (eg. Rate of interest, tenure etc.).

#### Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

(Am	ount ₹ in Crore	e)
Particulars	31.12.2024	31.03.2024
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	0.22	0.22
Financial Liabilities		
Financial Instrument Loans	2437.39	2479.81

(e) Liquidity Risk: Liquidity risk is the risk that the company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cash flows and matching the maturity profile of financial assets and liabilities.

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### 26. Capital Management

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The company is wholly owned by UPPCL (A Govt. of UP Undertaking) and the decision to transferring the share application money for issuing the shares is solely laid with GoUP through UPPCL. The company acts on the instruction and orders of UPPCL to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.

#### 27. Additional Regulatory Information Required by Schedule III

- (a) The Company has not provided any Loans/Advances to its Promoters/Directors/KMPs and Related Parties.
- (b) No proceedings have been initiated on or are pending against the Company for holding benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) (formerly the Benami Transactions (Prohibition) Act, 1988 (45 of 1988)) and Rules made thereunder during the period ended Dec 31, 2024 and March 31, 2024.
- (c) The Company has not invested or traded in Crypto Currency or Virtual Currency during the period ended Dec 31, 2024 and March 31, 2024.
- Ouring the period ended Dec 31, 2024 and March 31, 2024, the Company has not surrendered or disclosed as income any transactions not recorded in the books of accounts in the course of tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).
- (e) Compliance with number of layers of companies in accordance with clause 87 of Section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 is not applicable on the Company, as the Company is a Government Company as define under clause 45 of section 2 of Companies Act, 2013.
- (f) The Company has not been declared Willful Defaulter by any bank or financial institution or government or any government authority during the year period ended Dec 31, 2024 and March 31, 2024.
- (g) As per best of our knowledge, the Company does not have any transactions with companies struck off under section 248 of Companies Act, 2013 (as amended) or section 560 of Companies Act, 1956.
- (h) No arrangement has been approved by the Competent Authority in terms of sections 230 to 237 of the Companies Act, 2013.
- (i) Company has not advanced or loaned or invested fund (either borrowed fund or share premium or any other sources or kind of funds) to any other person (s) or entity (ies) including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the Intermediary shall -
  - (i) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or
  - (ii) Provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
  - (j) As per requirement of Section 135 and Schedule VII of the Companies Act 2013 read with Companies (Corporate Social Responsibility policy) Rules 2014, the company has incurred losses during the three immediately preceding Financial Years as per Section 198 of the Companies Act 2013, hence no amount has been spent on CSR, and no provision has been made by the Company in this regard.



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- The figures as shown in the Balance Sheet, Statement of Profit& Loss, and Notes shown in () 28. denotes negative figures.
- Disclosure requirements as per the REC guidelines under RDSS Scheme are enclosed in Annexure-29.

**Signed For Identification** 

For Gupta Akash & Company

Chartered Accountants h & FRN. 019734C

CA Akash Gupta

Partner

M. No. 417069

Dated: \$

Place: Kanpur

For Kanpur Electricity Supply Company Limited

(Anil Kumar)

(Pallavi Khurana Malhotra) DGM & CFO Company Secretary

M.No. F-9024

(Manoj Bansal)

Director (F)

DIN No. 10427842

(Samuel Paul N.) **Managing Director** 

DIN Nov 08397262

#### Annexure - I

State:	Uttar Pradesh	
Discom:	KESCo	
Current Year (CY)	2024-25 (Up to Qtr-III)	
Previous Year (PY)	2023-24	

Profit & Loss											Rs in Cr
Table 1: Revenue Details	Qua	rter 1	Quai	rter 2	Qua	rter 3	Quar	ter 4	Cumulative (	5M/9M/12M)	Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	835.89	700.48	996.62	868.57	770.77	848.51		760.170	2,603.28	3,177.73	3,177.700
A1: Revenue from Sale of Power	835.89	700.48	996.62	868.57	770.77	848.51	-	760.17	2,603.28	3,177.73	3,177.70
A2: Fixed Charges/Recovery from theft etc.					1						
A3: Revenue from Distribution Franchisee											
A4: Revenue from Inter-state sale and Trading											
A5: Revenue from Open Access and Wheeling									765 - 517		
A6: Any other Operating Revenue			-	100-100	-	-	-	200-		- 1	
Revenue - Subsidies and Grants (B = B1+E2+B3)	Karamiya	79.90	80.11		-130.04	7.70	-	-4.74	-49.93	82.72	27.72
B1: Tariff Subsidy Booked											
B2: Revenue Grant under UDAY											THE REAL PROPERTY.
B3: Other Subsidies and Grants	-	79.90	80.11		-130.04	7.56	-	-4.74	-49.93	82.72	82.72
Other Income (C = C1+C2+C3)	14.00	0.72	10.17	0.99	7.32	3.09		77.59	31.49	82.39	82.44
C1: Income booked against deferred revenue*										-415	
C2: Misc Non-tariff income from consumers (including DPS)											
C3: Other Non-operating income	14.00	0.72	10.17	0.99	7.32	3.09	-	77.59	31.49	82.39	82.44
Total Revenue on subsidy booked basis ( D = A + B + C)	849.89	781.10	1,086.90	869.56	648.05	859.16		833.02	2,584.84	3,342.84	3,342.86
Tariff Subsidy Received ( E )									125-15-2		
Total Revenue on subsidy received basis (F = D - B1 + E)	849.89	781.10	1,086.90	869.56	648.05	859.16	61.19	833.02	2,584.84	3,342.84	3,342.86
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)											

<sup>\*</sup>Revenue deferred by SERC as per tariff order for the relevant FY



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Table 2: Expenditure Details	Quai	rter 1	Quar	ter 2	Qua	rter 3	Quar	ter 4	Cumulative (	5M/9M/12M)	Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
Cost of Power ( $G = G1 + G2 + G3$ )	802.30	687.14	841.80	743.34	590.37	643.18		625.42	2,234.47	2,699.08	2,699.07
G1: Generation Cost (Only for GEDCOS)											
G2: Purchase of Power	764.36	659.13	800.67	707.81	566.72	619.72		600.47	2,131.75	2,587.13	2587.12
G3: Transmission Charges	37.94	28.01	41.13	35.53	23.65	23.46		24.95	102.72	111.95	111.95
O&M Expenses ( H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	205.70	169.57	285.20	182.67	277.71	462.63		379.39	768.61	1,194.26	1,189.76
H1: Repairs & Maintenance	7.70	7.72	16.78	11.98	14.44	16.38		20.03	38.92	56.11	56.34
H2: Employee Cost	28.31	26.32	33.75	30.48	38.87	33.43		52.11	100.93	142.34	142.46
H3: Admn & General Expenses	15.36	46.74	24.72	53.94	26.06	43.78		-31.63	66.14	112.83	113.46
H4: Depreciation	10.90	14.13	21.89	14.13	20.96	14.13		16.60	53.75	58.99	59.41
H5: Total Interest Cost	64.90	74.66	64.50	72.14	64.73	70.79		67.01	194.13	284.60	284.60
H6: Other expenses	78.53		123.56	-	112.65	284.12		248.38	314.74	532.50	526.55
H7: Exceptional Items & OCI								6.89		6.89	6.94
Total Expenses ( I = G + H )	1,008.00	856.71	1,127.00	926.01	868.08	1,105.81		1,004.81	3,003.08	3,893.34	3,888.83
Profit before tax (J = D - I)	-158.11	-75.61	-40.10	-56.45	-220.03	-246.65		-171.79	-418.24	-550.50	-545.97
K1: Income Tax									-	Man and	
K2: Deferred Tax										<b>155</b> - 156	
Profit after tax ( L = J - K1 - K2)	-158.11	-75.61	-40.10	-56.45	-220.03	-246.65		-171.79	-418.24	-550.50	-545.97



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Table 3: Total Assets	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024 25	2022.24	
	As on 30th	As on 30th	As on 30th		2024-23	2023-24	2024-25	2023-24	Audited
	June	June	Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar	2023-24
M1: Net Tangible Assets & CWIP	1,359.66	1,199.17	1,365.68	1,228.59	1,378.53	1,257.21		1,343.86	1,343.25
M2: Other Non-Current Assets	14.58	7.44	16.46	7.44	43.81	7.44		14.58	14.58
M3: Net Trade Receivables	2,306.23	2,852.59	2,255.76	2,884.52	2,115.47	2,411.99		2,273.92	2,279.86
M3a: Gross Trade Receivable Govt. Dept.									
M3b: Gross Trade Receivable .	3,850.96	3,792.47	3,924.05	3,824.40	3,896.40	3,635.98		3,746.07	3,746.06
M3c:Provision for bad debts	1,544.73	939.88	1,668.29	939.88	1,780.93	1,223.99		1,472.15	1,466.20
M4: Subsidy Receivable	362.53	421.56	347.05	406.08	331.57	385.91		378.01	378.01
M5: Other Current Assets	499.08	404.46	580.66	445.95	487.50	443.12		511.71	511.71
Total Assets ( M = M1 + M2 + M3 + M4 + M5)	4,542.08	4,885.22	4,565.61	4,972.58	4,356.88	4,505.67		4,522.08	4,527.41
Table 4: Total Equity and Liabilities									
N1: Share Capital ,General Reserves & other reserves	3,271.79	2,954.13	3,454.55	3,032.05	3,520.56	3,083.79		3,155.11	3155.11
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-4,890.96	-4,262.54	-4,931.08	-4,319.00	-5,151.03	-4,575.13		-4,738.50	-4732.85
N3: Government Grants for Capital Assets									
N4: Non-current liabilities	269.94	238.93	273.95	242.36		242.95		288.80	288.80
N5: Capex Borrowings	2,510.46	2,952.77	2,493.99	2,790.00	2,439.29	2,677.98		2,481.69	2,481.70
N6a: Long Term Loans - State Govt				-				-	0
N6b: Long Term Loans - Banks & Fls	1,821.22	2,242.92	1,693.92	2,105.08	1,608.07	2,016.33		1,888.13	1,888.14
N6c: Short Term/ Medium Term - State Govt									
N6d: ShortTerm/ Medium Term - Banks & Fls	689.24	709.85	800.07	684.92	831.22	661.65		593.56	593.56
N6: Non-Capex Borrowings	- 1		MILE STATE		-				
N7a: ShortTerm Borrowings/ from Banks/ Fls		-							
N7b: Cash Credit/ OD from Banks/ Fis		-							
N8: Payables for Purchase of Power	1,334.38	1,078.41	1,205.09	1,255.60	1,159.63	1,044.42		1,326.25	1,326.25
N9: Other Current Liabilities	2,046.47	1,923.52	2,069.11	1,971.57	2,388.43	2,031.66		2,008.73	2,008.40
Total Equity and Liabilities ( N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	4,542.08	4,885.22	4,565.61	4,972.58	4,356.88	4,505.67		4,522.08	4,527.41



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	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024- 25	2023-24	2024-25	2023-24	2023-24
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)		10:30		-	- 17	-	-		-		
Ola: Hydel											
O1b: Thermal										ALC: N	
Ole: Gas											
Old: Others											
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)				- 100			-	-			
O2a: Hydel									-	-	
O2b: Thermal									-	-	
O2c: Gas									-		
O2d: Others	1								-	-	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	-								-		
O4 : Gross Power Purchase (MU) (Quarter Ended)	1,366.628	1,197.153	1,557.257	1,345.237	974.287	888.456		858.308	3,898.172	4,289.154	4,289.154
Gross Input Energy (MU) (O5 = 02 - O3 + O4)	1,366.628	1,197.153	1,557.257	1,345.237	974.287	888.456		858.308	3,898.172	4,289.154	4289.154
O6: Transmission Losses (MU)(Interstate & Intrastate)									-	-	
O7: Gross Energy sold (MU)	1,247.083	1,104.160	1,278.390	1,273.714	920.522	715.378	-	784.260	2,525.473	3,877.512	3,877.508
Ola: Energy Sold to own consumers	1,247.083	1,104.160	1,278.390	1,273.714	920.522	715.378		784.260	2,525.473	3,877.512	3,828.157
07b: Bilk Sale to Distribution Franchisee		Lang-Line		-			- 1				49.351
07c: Interstate Sale/Energy Traded Net UI Export							-				
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	1,366.628	1,197.153	1,557.257	1,345.237	974.287	888.456	-	858.308	3,898.172	4,289.154	4,289.154
Net Energy Sold (MU) ( O9 = O7 - O7c)	1,247.083	1,104.160	1,278,390	1,273.714	920.522	715.378	1-1	784.260	2,525.473	3,877.512	3,877.508
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	835.890	700.480	996.620	868.570	770,770	848.510	11-11	760.170	2,603.280	3,177.730	3,177.700
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	3,577.38	3,815.50	3,674.60	3,609.98	3,703.30	3,641.45		3,465.33	3,577.38	3,815.50	3,815.50
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	3,674.60	3,609.98	3,703.30	3,641.45	3,628.17	3,465.33		3,577.38	3,628.17	3,577.38	3,577.38
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	738.670	906.000	967.920	837.100	845.900	1,024.630		648.120	2,552.490	3,415.850	3,415.820
Billing Efficiency (%) (O14 = O9/O8*100)	91.253	92.232	82.092	94.683	94.482	80.519		91.373	64.786	90.403	90.403
Collection Efficiency (%) (O15 = O13/O10*100)	88.37	129.34	97.12	96.38	109.75	120.76		85.26	98.05	107.49	107.49
Energy Realised (MU) (O15a = O15*O9)	1,102.04	1,428.12	1,241.58	1,227.56	1,010.25	863.86		669	2,476.20	4,188	4,168.07
AT&C Loss (%) (O16 = 100 - O14*O15/100) Max 100% Coll Eff	19.36	7,77	20.27	8.75	5,52	19.48		22.10	36.48	9.60	9.60

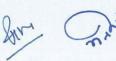


Table 6: Key Parameters	Quai	rter 1	Quai	ter 2	Quai	ter 3	Quai	ter 4	Cumulative (	6M/9M/12M)	Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
ACS (Rs./kWh) ( P1 = I*10/05)	7.376	7.156	7.237	6.884	8.910	12.446	#DIV/0!	11.71	7.70	9.08	9.07
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*10/O5)	6.219	6.525	6.980	6.464	6.652	9.670	#DIV/0!	9.71	6.63	7.79	7.79
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	1.157	0.632	0.258	0.420	2.258	2.776	#DIV/0!	2.00	1.07	1.28	1.27
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/05)	6.219	6.525	6.980	6.464	6.652	9.670	#DIV/0!	9.71	6.63	7.79	7.79
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	1.157	0.632	0.258	0.420	2.258	2.776	#DIV/0!	2.00	1.07	1.28	1.27
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/05)	6.219	6.525	6.980	6.464	6.652	9.670	#DIV/0!	9.71	6.63	7.79	7.79
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	1.157	0.632	0.258	0.420	2.258	2.776	#DIV/0!	2.00	1.07	1.28	1.27
Sale of Power as per A	835.890	700.480	996.620	868.570	770.770	848.510		760.170	2,603.280	3,177.730	3,177.700
Add: ED on sale of Power	49.420	44.050	58.190	52.680	48.770	39.890		37.39	156.380	174.010	180.63
Gross Sale of Power With ED	885.310	744.530	1,054.810	921.250	819.540	888.400		797.560	2,759.660	3,351.740	3,358.330
Receivables (Days) (P8 = 365*M3/A)	237.05	348.657	212.772	316.889	210.806	259.691		248			248
Payables (Days) (P9 = 365*N10/G)	151.35	142.817	134.135	160.628	142.718	138.507		179			179
Total Borrowings (P10=N5)	2,510.46	2,952.77	2,493.99	2,790.00	2,439.29	2,677.98		2,481.69			2,481.70

Table 7: Consumer Categorywise Details of Sale (MU)	Quai	ter 1	Quai	rter 2	Quart	er 3	Quai	ter 4	Cumulative (6	M/9M/12M)	Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
Q1: Domestic	633.134	571.09	673.40	676.45	391.96	283.83		317.98	1,698.49	1,849.35	1830.189
Q2: Commercial	121.300	121.75	123.42	127.24	88.49	69.75		67.65	333.21	386.39	352.203
Q3: Agricultural											0
Q4: Industrial	428.450	354.56	419.21	408.83	384.41	316.61		347.76	1,232.07	1,427.76	1471.91
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	45.247	39.56	37.67	41.27	38.00	30.83		36.42	120.92	148.08	155.29
Q6: Others	18.952	17.20	24.69	19.92	17.66	14.36		14.45	61.30	65.93	67.92
Railways									192 × 11 31 - 21		
Bulk Supply											
Miscellaneous	18.952	17.200	24.69	19.92	17.66	14.36		14.45	61.30	65.93	18.565
Public Institution (Govt)										-	49.351
Interstate/ Trading/ UI										_	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	1,247.083	1,104.16	1,278.39	1,273.71	920.522	715.38		784.26	3,446.00	3,877.51	3,877.51

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quai	rter 1	Quai	rter 2	Quai	rter 3	Quar	ter 4	Cumulative (6M/9M/12M)		Audited	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24	
Q1: Domestic	343.37	281.37	456.39	364.07	287.84	376.98		225.63	1,087.60	1,248.05	1230.52	
Q2: Commercial	102.40	90.01	117.33	103.22	96.21	113.32		77.92	315.94	384.47	384.41	
Q3: Agricultural	Secretary Marie									-	0	
Q4: Industrial	333.07	273.07	349.82	340.09	330.31	300.87	///	317.25	1,013.20	1,231.28	1231.28	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	40.43	40.11	40.69	43.06	38.36	40.06	1/1	99.40	119.48	222.63	222.55	
Q6: Others	16.62	15.92	32.39	18.13	18.05	17.28		39.97	67.06	91.30	108.94	
Railways										_		







Bulk Supply										-	
Miscellaneous	16.62	15.92	32.39	18.13	18.05	17.28		39.97	67.06	91.30	18.23
Public Institution (Govt)											90.71
Interstate/ Trading/ UI	all land								1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	835.89	700.48	996.62	868.57	770.77	848.51	-	760.17	2,603.28	3,177.73	3,177.70

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, It would be mandatory to provide quarterly data for previous year i.e FY21-22.

Table 9: Power Purchase Details	Quai	Quarter 1		Quarter 2		ter 3	Quai	ter 4	Cumulative (6M/9M/12M)		Audited
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2023-24
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA										Party - market	
Own Generation for GEDCOs											
Power Purchase (Short term & Medium Term)	1,366.628	1,197.153	1,557.257	1,345.237	974.287	888.456	-	858.308	3,898.172	4,289.154	4,289.154
Total Power Purchase	1,366.628	1,197.153	1,557.257	1,345.237	974.287	888.456		858.308	3,898.172	4,289.154	4,289.154

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