



U.P. POWER CORPORATION LIMITED

उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

(उ०प्र० सरकार का उपक्रम)

(Govt. of Uttar Pradesh Undertaking)

CIN: U32201UP1999SGC024928

Regulatory Affairs Unit

15th Floor, Shakti Bhawan Extension,

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रेगुलेटरी अफेयर्स इकाई

15वाँ तल, शक्तिभवन विस्तार,

14-अशोक मार्ग, लखनऊ 226001

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No. 258 /RAU/ARR 2025-26

Dated: 05 July, 2025

The Secretary,
U.P. Electricity Regulatory Commission,
Vidyut Niyamak Bhawan,
Vibhuti Khand, Gomti Nagar,
Lucknow.

Subject: Submission of Proposed Rate Schedule for FY 2025-26 (Deficiency Note-3).

Sir,

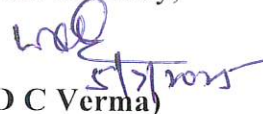
This is in reference to UPERC's letter No UPERC/Secy/D(Tariff)/2025-354 dated 17.06.2025 vide which Hon'ble Commission directed to submit reply of 3rd Deficiency Note related to proposed rate schedule for FY 2025-26.

Kindly find enclosed herewith reply of Deficiency Note-3 for the consideration of the Hon'ble Commission.

Thanking you.

Encls : As above.

Yours faithfully,


(D C Verma)

Chief Engineer (RAU)

Copy to the following for information and necessary action:-

1. Managing Director, MVVNL/DVVNL/PuVVNL/PVVNL/KESCO.
2. Director (Commercial), UPPCL.
3. Director (Commercial), MVVNL/DVVNL/PuVVNL/PVVNL/KESCO.

Reply to 3rd Data Requirements/Deficiencies/Discrepancies in the Petition No.

2162/2163/2164/2165/2176 of 2024 Dated:- 29th November , 2024

of

True-Up (FY 2023-24), Annual Performance Review (FY 2024-25), Aggregate Revenue Requirement (FY 2025-26)

1. Justification for the changes proposed in the existing Tariff Schedule vis-à-vis Proposed Tariff Schedule:

In the proposed Tariff Schedule, the petitioners have merged slabs in certain categories (For Example, in LMV 1 category the consumption slabs of 101–150 kWh/month and 151–300 kWh/month for the Rural Schedule and Other subcategories have been merged), created new categories (For Example, 'Small Commercial' consumers in LMV-2 category) and changes in TOD slots. Apart from this, there has been an increase in fixed and energy charges in almost all categories.

The Petitioners are directed to submit the detailed justification for all the changes that have been made to the rate schedule. The petitioners are also directed to submit the basis on which the increase in fixed and energy charges has been proposed.


Response:

The Licensee respectfully submits that the proposed modifications in the tariff schedule have been undertaken with the objective of aligning the tariff design with the principles of cost reflectivity, revenue neutrality, and financial sustainability, as envisaged under the National Tariff Policy. Furthermore, the changes are also consistent with the guiding principles outlined in approach papers and MoP discussions on "Designing Simple Electricity Tariffs in India," which emphasize simplification, purpose-based classification, and clarity for consumers.

The merging of slabs in certain categories—for instance, the 101–150 kWh and 151–300 kWh slabs under LMV-1 for Rural and Other subcategories—has been carried out to rationalize the structure, simplify billing, and for ease of understanding of the consumers. The lifeline slab (0–100 units/month) remains unaltered to continue providing protection to economically weaker consumers. Similarly, the introduction of a new 'Small Commercial' category under LMV-2 for consumers with connected load up to 1 kW has been proposed to address the long-standing concern of tariff burden on micro and small shops particularly in rural areas, which were previously subjected to uniform commercial tariffs irrespective of load. This reclassification is intended to improve affordability for genuine small commercial users and support revenue growth through better compliance and accurate categorization.

Further, the increase in fixed and energy charges across most categories has been proposed to gradually rebalance the revenue structure in line with the actual cost of supply. As per the approved ARR, around 57.61% of the cost is fixed in nature; however, only about


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Chief Engineer (R.A.U.)
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17.73% of the current revenue is recovered through fixed charges. This under-recovery compromises the financial viability of the utilities and exposes them to revenue instability. It is also submitted that there has not been any major tariff revision in the past five tariff orders. The proposed increase is thus essential to meet the approved revenue requirement and ensure reliable service delivery.

Additionally, it is clarified that no changes have been proposed in the Time-of-Day (ToD) slots under the current petition.

2. Revised Billing determinants based on the proposed Tariff Schedule:

The petitioners are directed to provide the revised ESR model with billing determinants for all tariff categories/slabs including the newly and revised proposed tariff categories as per the proposed tariff schedule for FY 2025-26.

Response: It is humbly submitted that the Petitioner has enclosed the ESR model pertaining to proposed tariff schedule as **Annexure-A**.

3. Calculation of cross-subsidy surcharge, open access charge, gap and surplus.

The petitioners are directed to provide the detailed calculations for the cross-subsidy surcharge, open access charges, gap and surplus based on the proposed Tariff Schedule for FY 2025-26.

Response: It is humbly submitted that revised CSS has been calculated and detailed in this reply as **Appendix-I**.

4. Recovery of cost of Distribution Wires Business & Power Purchase fixed charges comparison/offset from fixed charges as per the proposed Tariff Schedule for FY 2025-26.

The Petitioners are directed to provide details of the total fixed charges to be recovered from consumers under the proposed tariff schedule and provide details on the % recovery of cost of wires business and % recovery of sum of cost of wires business and fixed cost component of Power purchase cost.


Response: It is submitted that details of revenue requirement bifurcation from consumers in terms of fixed and variable charges is as under:

Particulars	%
Fixed Cost	57.61%
Variable Cost	42.39%

Further recovery of above revenue requirement from consumers in terms of fixed and variable charges is as under:

Particulars	%
Fixed Cost recovery	17.73%
Variable Cost recovery	82.27%


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Appendix-I

CROSS SUBSIDY SURCHARGE FOR FY 2025-26																
S. No.	Categories	Revenue (IN RS. CR)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wt. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (Rs./kWh)				System Loss (% to the relevant voltage level)			Carrying Cost of Regulatory Assets (Rs./kWh) (R)	S=T-[C/(1-L/100)+D+R] (Rs./kWh)	S***	
						Transmission Charge	Inter-State Tns. Charges	Intra-State Tns. Charges	Distribution Charge	Wheeling Charge	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (D)	PGCIL				UPPTCL
1	HV-1 (Supply at 11 kV)	3433.06	2803.66	12.24	4.96	0.270	0.233	0.605	0.828	1.94	1.23%	3.18%	5.20%	0.00	4.84	1.66
2	HV-1 (Supply above 11 kV)	2671.31	2460.09	10.86	4.96	0.270	0.233	0.605	0.517	1.63	1.23%	3.18%	0.95%	0.00	4.00	1.66
3	HV-2 (Supply upto 11 kV)	8704.07	9024.00	9.65	4.96	0.270	0.233	0.605	0.828	1.94	1.23%	3.18%	5.20%	0.00	2.24	1.66
4	HV-2 (Supply above 11 kV & upto 66 kV)	3736.15	4002.45	9.33	4.96	0.270	0.233	0.605	0.517	1.63	1.23%	3.18%	0.95%	0.00	2.48	1.66
5	HV-2 (Supply above 66 kV & Upto 132 kV)	1301.38	1481.81	8.78	4.96	0.270	0.233	0.605	0.517	1.63	1.23%	3.18%	0.17%	0.00	1.96	1.66
6	HV-2 (above 132 kV)	539.43	673.17	8.01	4.96	0.270	0.233	0.605	0.517	1.63	1.23%	3.18%	0.17%	0.00	1.20	1.20
7	HV-3 (Supply at below & above 132 kV) (Railway Traction)	27.67	22.01	12.57	4.96	0.270	0.233	0.605	0.672	1.78	1.23%	3.18%	0.17%	0.00	5.60	1.66
8	HV-3 (Supply at below & above 132 kV) (Metro Traction)	156.05	143.29	10.89	4.96	0.270	0.233	0.605	0.672	1.78	1.23%	3.18%	0.17%	0.00	3.92	1.66
9	HV-4 (Supply at 11 kV)	287.45	238.25	12.06	4.96	0.270	0.233	0.605	0.828	1.94	1.23%	3.18%	5.20%	0.00	4.66	1.66
10	HV-4 (Supply above 11 kV upto 66kV)	320.81	282.68	11.35	4.96	0.270	0.233	0.605	0.517	1.63	1.23%	3.18%	0.95%	0.00	4.49	1.66
11	HV-4 (Supply above 66 kV upto 132kV)	0.84	0.69	12.22	4.96	0.270	0.233	0.605	0.517	1.63	1.23%	3.18%	0.17%	0.00	5.40	1.66
*Including reflecting the Renewable Purchase Obligation.																
**Including meeting the Renewable Purchase Obligation.																
***CSS shall not exceed 20% of the ACoS.																

*Including reflecting the Renewable Purchase Obligation.

**Including meeting the Renewable Purchase Obligation.

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(Signature)
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Particulars	FY 2025-26 (ARR)			
	Existing		Proposed	
	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Energy Charge (Rs./KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Energy Charge (Rs./KWh or Rs./KVAh)
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	50.00	3.00	75.00	4.00
Dom: Rural Schedule (metered) other than BPL				
0-100 kWh/month	90.00	3.35	150.00	4.50
101-150 kWh/month	90.00	3.85		
151-300 kWh/month	90.00	5.00	150.00	7.00
Above 300 kWh/Month (starting from 301 unit)	90.00	5.50	150.00	8.00
Dom: Supply at Single Point for Bulk Load	110.00	7.00	190.00	9.00
Other Metered Domestic Consumers other than BPL				
0-100 kWh/month	110.00	5.50	190.00	6.50
101-150 kWh/month	110.00	5.50	190.00	6.50
151-300 kWh/month	110.00	6.00	190.00	8.00
Above 300 kWh/Month (starting from 301 unit)	110.00	6.50	190.00	9.00
LMV-2: Non Domestic Light, Fan & Power				
Non Dom: Rural Schedule (metered)	110.00	5.50	150.00	8.00
Non Dom: Other Metered Non-Domestic Supply				
Up to 4 kW				
Upto 300 kWh / month	330.00	7.50		
Above 300 kWh/Month	330.00	8.40	450.00	9.50
Above 4 kW				
Upto 1000 kWh / month	450.00	7.50		
Above 1000 kWh/Month	450.00	8.75	545.00	10.00
Small Commercial (Rural)	-	-	150.00	7.00
Small Commercial (Urban)	-	-	250.00	8.00
LMV-3: Public Lamps				
Unmetered				
Unmetered - Gram Panchayat	2,100.00	-	2,500.00	
Unmetered - Nagar Palika & Nagar Panchayat	3,200.00	-	3,800.00	
Unmetered - Nagar Nigam	4,200.00	-	5,000.00	
Metered				
Metered - Gram Panchayat	200.00	7.50	300.00	9.60
Metered - Nagar Palika & Nagar Panchayat	250.00	8.00	350.00	10.20
Metered - Nagar Nigam	250.00	8.50	360.00	10.50
LMV-4: Light, fan & Power for Institutions				
Inst: Public	300.00	8.25	450.00	10.00
Inst: Private	350.00	9.00	450.00	10.00
LMV-5: Private Tube Wells/ Pumping Sets				
Consumers getting supply as per "Rural Schedule"				
PTW: Rural Schedule (unmetered) (Total)				
PTW: Rural Schedule (unmetered)	170.00	-	170.00	-
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	70.00	1.65	70.00	1.65
PTW: Rural Schedule (metered) (Total)				
PTW: Rural Schedule (metered)	70.00	2.00	70.00	2.00
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	70.00	1.65	70.00	1.65
Consumers getting supply as per "Urban Schedule (Metered Supply)"				
PTW: Urban Schedule (metered)	130.00	6.00	130.00	6.00
LMV 6: Small and Medium Power upto 100 HP (75 kW)				
Consumers getting supply as per "Rural Schedule"				
Up to 20 kW	268.25	6.75	268.25	7.40
Above 20 kW	268.25	6.75	268.25	7.40
Consumers getting supply other than "Rural Schedule"	290.00	7.30	290.00	8.00
LMV-7: Public Water Works				
Consumers getting supply as per "Rural Schedule"				
Rural Metered	346.88	7.86	450.00	9.75
Urban Metered	375.00	8.50	490.00	10.50
LMV-9: Temporary Supply				
Metered				
Metered TS: Individual residential consumers	200.00	8.00	200.00	8.00
Metered TS: Others	300.00	9.00	300.00	9.00
Unmetered				
Unmetered TS: Ceremonies	4,750.00	-	4,750.00	-
Unmetered TS: Temp shops	560.00	-	560.00	-
LMV-11: Electrical Vehicles				
Multi Story Buildings				
LMV-1b	-	6.20	-	6.20
HV-1b	-	5.90	-	5.90
Public Charging Station				
LT	-	7.70	-	7.70
HT	-	7.30	-	7.30
HV-1: Non-Industrial Bulk Loads				


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Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.				
Supply at 11 kV	430.00	8.32	490.00	9.70
Supply above 11 kV	400.00	8.12	460.00	9.50
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels				
Supply at 11 kV	380.00	7.70	490.00	9.25
Supply above 11 kV	360.00	7.50	460.00	9.00
HV-2: Large and Heavy Power above 100 BHP (75 kW)				
HV2 Urban Schedule: Supply at 11 kV	300.00	7.10	300.00	8.50
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	290.00	6.80	290.00	8.30
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	270.00	6.40	270.00	7.90
HV2 Urban Schedule: Supply above 132 kV	270.00	6.10	270.00	7.60
HV2 Rural Schedule: Supply at 11 kV	277.50	6.57	277.50	7.86
HV-3: Railway Traction				
HV3A Supply for all Voltage level (Railways)	400.00	8.50	450.00	10.50
HV3B For Metro traction	300.00	7.30	350.00	9.50
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)				
HV4 Supply at 11kV	350.00	8.50	410.00	10.50
HV4 Supply above 11kV & upto 66kV	340.00	8.40	400.00	10.00
HV4 Supply above 66 kV & upto 132kV	330.00	8.25	390.00	9.50


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FY 2025-26 (ARR)									
Particulars	Consumption- Slabwise (MU)	No. of consumers	Contract Demand/ Connected Load (KW /KVA /HP)	Rate of Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Rate of Energy Charge (Rs./KWh or Rs./KVAh)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Billed Amount (Rs Crs)	
LMV-1: Domestic Light, Fan & Power Life Line Consumers (both Rural and Urban) (up to 100 kWh/month) Dom: Rural Schedule (metered) other than BPL 0-100 kWh/month 101-300 kWh/month Above 300 kWh/month (starting from 301 unit) Dom: Supply at Single Point for Bulk Load Other Metered Domestic Consumers other than BPL 0-100 kWh/month 101-300 kWh/month Above 300 kWh/month (starting from 301 unit) Sub Total	7,121	16,647,317.28	16,647,226.11	75	4	2,848.46	1,505.82	4,354.27	
	24,895	7,538,828.05	12,436,642.97	-	-	15,819.28	2,125.38	17,944.66	
	8,707	4,029,660.61	6,425,832.96	150.00	4.50	3,918.05	1,099.85	5,017.90	
	10,493	2,934,252.54	4,594,630.74	150.00	7.00	7,344.79	784.11	8,128.90	
	5,696	574,914.91	1,415,979.27	150.00	8.00	4,556.44	241.42	4,797.87	
	-	-	-	-	-	-	-	-	
	1,996	7,889.55	929,686.15	190.00	9.00	1,786.82	212.27	2,009.10	
	30,557	8,765,591.04	22,861,141.18	-	-	23,519.73	5,045.11	28,564.84	
	10,643	3,205,058.16	11,698,168.62	190.00	6.50	6,917.95	2,578.35	9,496.31	
	13,208	3,836,681.81	7,969,106.29	190.00	8.00	10,566.36	1,756.43	12,322.79	
LMV-2: Non Domestic Light, Fan & Power Non Dom: Rural Schedule (metered) Non Dom: Other Metered Non-Domestic Supply Up to 4 kW Above 4 kW Sub Total	6,706	1,723,851.07	3,223,866.27	190.00	9.00	6,035.42	710.32	6,745.74	
	64,569.48	32,959,625.92	52,904,696.42	-	-	43,984.30	8,888.58	52,872.88	
	2,613	556,076.17	1,414,242.29	150.00	8.00	2,090.66	249.63	2,340.29	
	8,781	1,910,714.98	5,667,306.90	-	-	8,651.31	3,418.29	12,069.60	
	2,603	429,924.50	1,470,700.61	450.00	9.50	2,473.22	767.09	3,240.31	
	6,178	1,480,790.48	4,196,606.29	545.00	10.00	6,178.09	2,651.20	8,829.29	
	11,395	2,466,819	7,081,549	-	-	10,741.97	3,667.92	14,409.89	
	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	
LMV-3: Public Lamps Unmetered - Gram Panchayat Unmetered - Nagar Palika & Nagar Panchayat Unmetered - Nagar Nigam Metered Metered - Gram Panchayat Metered - Nagar Palika & Nagar Panchayat Metered - Nagar Nigam Sub Total	329	17,401.50	60,692.16	-	-	-	370.94	370.94	
	173	16,983.00	34,100.05	2,500.00	-	-	153.45	153.45	
	48	322.50	10,099.11	3,800.00	-	-	-	68.87	
	108	96.00	16,513.00	5,000.00	-	-	-	148.62	
	1,256	38,726.23	241,321.19	-	-	-	1,281.31	1,48.62	
	338	34,451.12	79,164.70	300.00	9.60	324.04	83.62	1,364.93	
	221	1,886.19	45,714.73	350.00	10.20	225.72	21.80	3,45.84	
	697	2,388.92	116,441.77	360.00	10.50	731.55	16.57	2,42.29	
	1,585	56,128	302,003	-	-	1,281.31	454.56	1,735.87	
	-	-	-	-	-	-	-	-	
LMV-4: Light, fan & Power for Institutions Inst: Public Inst: Private Sub Total	1,694	317,219.20	843,948.02	450.00	10.00	1,694.05	442.53	2,136.58	
	448	37,979.69	304,939.68	450.00	10.00	448.10	157.52	605.62	
	2,142	355,198.89	1,148,887.70	-	-	2,142.15	600.05	2,742.20	
	-	-	-	-	-	-	-	-	
	22,626	1,608,065.91	9,260,205.63	-	-	3,843.64	1,346.18	5,189.81	
	3,408	214,443.00	1,352,341.80	170.00	-	-	554.71	554.71	
	3,408	214,443.00	1,352,341.80	70.00	1.65	-	554.71	554.71	
	-	-	-	-	-	-	-	-	
	19,218	1,393,622.91	7,907,863.83	70.00	2.00	3,843.64	791.46	4,635.10	
	19,218	1,393,622.91	7,907,863.83	70.00	1.65	-	-	-	
LMV-5: Private Tube Wells/ Pumping Sets Consumers getting supply as per "Rural Schedule" PTW: Rural Schedule (unmetered) (Total) PTW: Rural Schedule (unmetered) PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered) PTW: Rural Schedule (metered) (Total) PTW: Rural Schedule (metered) PTW: Rural Schedule (Energy Efficient Pumps) (metered) Consumers getting supply as per "Urban Schedule (Metered Supply)" PTW: Urban Schedule (metered) Sub Total	258	21,141.96	118,764.47	130.00	6.00	154.66	24.07	178.73	
	258	21,141.96	118,764.47	130.00	6.00	154.66	24.07	178.73	
	22,884	1,629,208	9,378,970	-	-	3,998.30	1,370.25	5,368.55	
	22,884	1,629,208	9,378,970	-	-	3,998.30	1,370.25	5,368.55	
	22,884	1,629,208	9,378,970	-	-	3,998.30	1,370.25	5,368.55	
	22,884	1,629,208	9,378,970	-	-	3,998.30	1,370.25	5,368.55	
	22,884	1,629,208	9,378,970	-	-	3,998.30	1,370.25	5,368.55	
	22,884	1,629,208	9,378,970	-	-	3,998.30	1,370.25	5,368.55	
	22,884	1,629,208	9,378,970	-	-	3,998.30	1,370.25	5,368.55	
	22,884	1,629,208	9,378,970	-	-	3,998.30	1,370.25	5,368.55	

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Chief Engineer (R.A.U.)
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14, Ashok Nagar, Lucknow


FY 2025-26 (ARR)								
Particulars	Consumption- Slabwise (MU)	No. of consumers	Contract Demand/ Connected Load (KW /KVA /HP)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Energy Charge (Rs/KWh or Rs./KVah)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Billed Amount (Rs Crs)
LMV-6: Small and Medium Power upto 100 HP (75 kW) Consumers getting supply as per "Rural Schedule" Up to 20 kW Above 20 kW Consumers getting supply other than "Rural Schedule" Sub Total	500	48,997.17	448,448.04	-	-	370.24	105.45	475.69
	410	47,561.10	376,707.71	268.25	7.40	303.14	88.59	391.73
	91	1,436.08	71,740.34	268.25	7.40	67.10	16.86	83.96
	3,284	159,004.61	2,184,071.55	290.00	8.00	2,605.51	549.00	3,154.51
	3,785	208,002	2,632,460	-	-	2,975.75	654.45	3,630.20
LMV-7: Public Water Works Consumers getting supply as per "Rural Schedule" Rural Metered Urban Metered Sub Total	1,816	41,019.47	582,842.27	-	-	1,770.61	305.25	2,075.86
	1,816	41,019.47	582,842.27	450.00	9.75	1,770.61	305.25	2,075.86
	2,616	34,215.82	863,882.76	-	-	2,747.23	493.22	3,240.45
	2,616	34,215.82	863,882.76	490.00	10.50	2,747.23	493.22	3,240.45
	4,432	75,235.29	1,446,725.03	-	-	4,517.84	798.47	5,316.31
LMV-9: Temporary Supply Metered Metered TS: Individual residential consumers Metered TS: Others Unmetered Unmetered TS: Ceremonies Unmetered TS: Temp shops Sub Total	405	46,729.38	189,892.69	-	-	353.92	59.84	413.76
	104	30,581.16	60,281.28	200.00	8.00	83.55	14.25	97.81
	300	16,148.22	129,611.41	300.00	9.00	270.37	45.59	315.96
	55	126.88	365.48	-	-	-	-	15.74
	51	126.88	365.48	4,750.00	-	-	-	15.74
LMV-11: Electrical Vehicles Multi Story Buildings LMV-1b HV-1b Public Charging Station LT HT Sub Total	3	-	560.00	-	-	-	-	-
	459	46,856	190,258	-	7.70	353.92	75.58	429.50
	2	62.70	974.40	-	-	1.12	-	1.12
	1	54.70	477.66	-	6.20	0.69	-	0.69
	1	8.00	496.74	-	5.90	0.44	-	0.44
HV-1: Non-Industrial Bulk Loads Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 KV & above voltage level. Supply at 11 KV Supply above 11 KV Sub Total	134	3,494.18	82,572.91	-	-	102.31	-	102.31
	101	3,421.78	50,904.86	-	7.70	77.39	-	77.39
	34	144.80	31,668.05	-	7.30	24.92	-	24.92
	136	3,557	83,547	-	-	103.44	-	103.44
	-	-	-	-	-	-	-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW) HV2 Urban Schedule: Supply at 11 KV HV2 Urban Schedule: Supply above 11 KV & upto 66 KV HV2 Urban Schedule: Supply above 66 KV & upto 132 KV HV2 Urban Schedule: Supply above 132 KV Sub Total	1,499	2,033.85	782,829.19	-	-	1,369.27	330.97	1,700.24
	822	1,288.04	553,589.97	490.00	9.25	760.53	238.32	998.86
	676	745.82	229,239.23	460.00	9.00	608.74	92.65	701.38
	5,264	8,426	2,664,800	-	-	4,985.82	1,118.55	6,104.37
	-	-	-	-	-	-	-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi- Stored Buildings including Residential Multi-StoredBldings with contracted load 75 kW & above and getting supply at Single Point on 11 KV & above voltage levels Supply at 11 KV Supply above 11 KV Sub Total	9,024	16,267.65	3,950,079.98	300.00	8.50	7,666.23	1,037.84	8,704.07
	4,002	848.44	1,615,420.62	290.00	8.30	3,325.51	410.65	3,736.15
	1,482	58.86	595,957.85	270.00	7.90	1,159.78	141.60	1,301.38
	673	4.20	119,927.12	270.00	7.60	510.98	28.45	539.43
	638	1,339.80	298,714.95	277.50	7.86	501.60	72.83	574.43
Sub Total	15,819	18,319	6,580,101	-	-	13,164.10	1,691.36	14,855.46

(Prateek Kushwaha)
Executive Engineer (RAU)

Chief Engineer (R.A.U.)
UPPCL Shakti Bhawan Ext.,
14, Ashok Nagar, Lucknow

FY 2025-26 (ARR)									
Particulars	Consumption- Subwise (MU)	No. of consumers	Contract Demand/ Connected Load (KW /KVA /HP)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Energy Charge (Rs./KWh or Rs./KVah)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Billed Amount (Rs Crs)	
HV-3: Railway Traction									
	HV3A Supply for all Voltage level (Railways)	22	2.00	11,250.00	450.00	10.50	23.11	4.56	27.67
	HV3B For Metro traction	143	9.30	63,651.00	350.00	9.50	136.13	19.92	156.05
	Sub Total	165	11.30	74,901.00	-	-	159.24	24.48	183.72
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)									
	HV4 Supply at 11kV	238	80.00	101,904.17	410.00	10.50	250.16	37.28	287.45
	HV4 Supply above 11kV & upto 66kV	283	50.39	107,347.98	400.00	10.00	282.68	38.13	320.81
	HV4 Supply above 66 kV & upto 132kV	1	2.00	531.15	390.00	9.50	0.65	0.19	0.84
	Sub Total	522	132.39	209,783.29	-	-	533.50	75.60	609.10
	Extra State Consumer	83	3.00	85,200.00	-	7.53	62.47	-	62.47
Bulk Supply Consumer									
		2,482	1.00	1,332,604.00	-	4.41	1,094.42	-	1,094.42
Grand Total	135,722	37,827,522.60	86,116,485.86			90,098.53	19,419.84	109,518.37	


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