

KESCO at a Glance

(Unit in M.U.)

(Rs. in crores)

S. No.	Particulars	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	Energy Receipt (MU)	2663.926	2632.338	2721.923	2941.916	3089.240	3135.676	3572.728	3491.146	3557.050	3686.157	3675.206	3458.640	3577.848
2	Energy Sold (MU)	1702.643	1867.345	1979.656	2129.561	2295.507	2363.080	2755.055	2699.131	2904.533	3111.258	3171.228	3022.568	3167.803
3	% losses (1-2/1)*100	36.09	29.06	27.27	27.61	25.69	24.64	22.89	22.69	18.34	15.60	13.71	12.61	11.46
4	Total Power Purchase Cost (RS.)	679.30	709.68	733.83	813.73	974.75	989.40	1448.74	1404.73	1431.25	1629.28	1624.44	1864.21	1928.46
5	Assessment (RS.) (Non-Govt.)	615.42	670.66	730.25	861.10	985.16	1141.70	1530.89	1646.31	1984.59	2269.32	2384.60	2341.31	2384.78
6	Realization (RS.) (Non-Govt.)	505.04	586.92	691.14	834.94	968.35	1088.88	1509.98	1657.25	1942.48	2236.52	2363.73	2308.29	2279.54
7	% Collection Efficiency (6/5)*100	82.06	87.51	94.64	96.96	98.29	95.37	98.63	100.66	97.88	98.55	99.12	98.59	95.59
8	ATC Losses (%)	47.55	37.92	31.17	29.81	26.96	28.13	23.94	22.17	20.08	16.82	14.47	13.84	15.37
9	No. of Consumers (NO.)	470061	496485	512245	540117	566597	596585	484089	526035	546151	562618	585180	612941	626109
10	Connected Load (in KW)	1249459	1424657	1567629	1578772	1630463	1834331	1580328	1689755	1769282	1843359	1937348	1950638	2024696
11	Total Transformers (NO.)	3251	3323	3603	3760	3964	4072	4325	4448	4549	4729	4854	4931	5054
12	Transformers Damaged (NO.)	962	985	1282	1258	1092	1313	1420	1261	858	692	702	577	440
13	Damage Transformer (%)	29.59	29.64	35.58	33.46	27.55	32.24	32.83	28.35	18.86	14.63	14.46	11.70	8.71
14	Expenditure (Exp./O&M) (6-9)	28.65	68.46	117.21	174.96	214.70	185.62	287.15	42.45	52.46	55.43	-	-	-
15	Gap	202.91	191.22	159.90	153.75	221.10	86.14	257.69	-220.31	-560.44	-606.18	-752.96	-136.75	-72.50
16	Through Rate (Rs./Unit)	1.90	2.23	2.54	2.84	3.13	3.47	4.23	4.75	5.46	6.07	6.43	6.67	6.37